

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY
SUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 23777
2. NAME OF OPERATOR Adobe Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1100 Western United Life Bldg. Midland, TX 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FSL & 2030 FWL		8. FARM OR LEASE NAME Linda Federal
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3566 GLM		10. FIELD AND POOL, OR WILDCAT Blinberry-Warren (Tubb)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-20-S, R38E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐drilling well ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 40' 15" conductor pipe. Spudded well @ 4:15 p.m. 8/10/78. Drilled 12-1/4" hole to 1580'. Ran 41 jts 8-5/8" 24, 28, & 32# K-55 ST&C csg & landed @ 1580'. Cemented w/600 sx 50/50 pozmix w/6#/sx Gilsonite w/2% CaCl. Tailed in w/200 sx Class "C" w/2% CaCl. Good returns throughout job. Circ out 75 sx cement. POB @ 9:15 p.m. 8/12/78. WOC & NU. Tested BOP to 1000#, held ok. Drilled 7-7/8" hole to 6855'. Ran 170 jts 5-1/2" 17# K-55 LT&C csg & landed @ 6852'. Cemented w/400 sx Halliburton Lt. w/10#/sx salt & 1/4#/sx flocele. Tailed in w/500 sx Class "C" w/1/4#/sx flocele & 2% CaCl. POB @ 2:00 p.m. 9/4/78. Cut off csg & released rig. Top of cement @ 2380'. PBTD 6794'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Prod. Mgr.

DATE 9/11/78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

