	HA. DF COPITS BLCEIVED		· · · · · · · · · · · · · · · · · · ·	
13-	DISTRIBUTION SANTA FE		ONSERVATION COMP ON FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	_ GAS
	INANSPORTER OIL GAS			
1	OPERATOR PROFATION OFFICE		CA CITAL CARA	
			***************************************	AS MUST NOT
	Address		UNLESS AN EX IS OBTAINED.	CEPTION TO R-4070
	P.O. Box 670, Hobbs NM Reoson(s) for filing (Check proper box)		Other (Please explain)	
	New Well X Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas Conder	Ito commingle w/	esting temporary permissior Drinkard, Penrose Skelly,
	If change of ownership give name	THIS WELL HAS DE		
	and address of previous owner	DESIGNATED BELOW NOTIFY THIS OFFICE	EN PLACED IN THE POOL	
П.	DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including F		case Lecae No.
	Mark Owen	8 Wantz Granit	e Wash R-6169 State, Fod	eral or Fee Fee
	Location Unit LetterP;_900	Feet From The South Lin	• and 660 Feet Fro	om The East
	Line of Section 34 Tow	mship 21-S Range	37-Е , ММРМ,	Lea County
HI.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)
_	Nome of Authorized Transporter of Oil Shell Pipeline Corp.	or Condensate	Box 1910, Midland, TX	
•	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. I 34 21-S 37-E		When
	give location of tanks. I S4 Z1-S S7-E NO			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
	Designate Type of Completion		Total Depth	P.B.T.D.
	Date Spudded 9-27-78	Date Compl. Ready to Prod. 10-30-78	7610'	7592*
	Elevations (DF, RKB, RT, GR, etc.) 3394 <sup>†</sup> GL	Name of Producing Formation Granite Wash	Top Oil/Gas Pay 7185	Tubing Depth 7583 t
	Perforations 7185-7582 <sup>†</sup>			Depth Casing Shoe
	/103-/302		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE 8-5/8" - 24#	DEPTH SET 1137 <sup>1</sup>	SACKS CEMENT 550 sx - circ
	<u>12½''</u> 7-7/8''	<u>53'' - 15,5</u> #	7610'	1915 sx - circ
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours) OIL WELL			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga. Pumping	s lift, etc.)
	10-30-78 Length of Test	6-14-79 Tubing Pressure	Casing Pressure	Choke Size
	24 hrs	10#	10#	2" w/o Gas-MCF
	Actual Pred. During Test	Oil-Bbls.	0	
	9 bbls 9 API Corr Gvty 38.3° @ 60°			
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensats
	Teoling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cooing Pressure (Shut-in)	Choke Size
¥:7	CERTIFICATE OF COMPLIANC	L CE <sup>·</sup>	OIL CONSER	VATION COMMISSION
Vi.			APPROVED	
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the		BY SUPERVISOR DISTRICT	
			TITLE	
	M. B. Sikes Jr.		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.	
	Area Engine		All sections of this form must be filled out completely for show able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	( <i>Ti</i> t 6-18-79	ie /		
(Date)			Beparate Forms C-104 must be filed for each pool in multiple connicted wells.	

completed wells.