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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Mark Owen
3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>P</u> <u>900</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GL		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Filling Cellar

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD (7610') of 7-7/8" hole @ 1:45 A.M., 10-17-78. Ran 179 joints & 1 cut joint (7598') of 5-1/2" 15.50# K-55 LT&C casing. Set @ 7610'. DV tool @ 2894'. Float collar @ 7592'. Cemented 1st stage with 700 sacks of HOWCO Lite w/6# of salt & 1/4# Flocele & 265 sacks of Class "C" with .5% CFR-2. Cement circulated. Cemented 2nd stage with 850 sacks of Gulfmix with 1/4# Flocele & 100 sacks of Class "C" Neat. Plug down @ 7:30 P.M., 10-17-78. Cement circulated. WOC over 48 hours.

Tested 5-1/2" 15.50# casing to 4000# for 30 minutes; held o.k.

Piped valves off casing string above ground level. Filled cellar, 10-26-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. P. Sexton, Jr. TITLE Area Engineer DATE 10-27-78

APPROVED BY Orig Signed Jerry Sexton TITLE Dist 1, Supv. DATE OCT 30 1978

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

OCT 27 1978

OIL CONSERVATION COMM.  
HOBBBS, N. M.