

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-83

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1557

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

7. Unit Agreement Name

8. Farm or Lease Name
State C Tract 13

9. Well No.
10

4. Location of Well

UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat
Wantz Granite Wash

THE West LINE OF SEC. 36 TWP. 21-S RGE. 37-E

11. County
Lea

15. Date ~~XXXX~~ OC 7-5-83 16. Date T.D. Reached 11-27-78 17. Date Compl. (Ready to Prod.) 8-15-83 18. Elevations (D.F., RKB, RT, GR, etc.) 3369.3' GR 19. Elev. Casinghead

20. Total Depth 7600' 21. Plug Back T.D. 7596' 22. If Multiple Compl., How Many 4 23. Intervals Drilled By Rotary Tools Cable Tools 0-TD

24. Producing interval(s), of this completion — Top, Bottom, Name
7502'-7550' Wantz Granite Wash

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1278'	12-1/4"	450 Sx C1 C	Surf.
7"	26#	7600'	8-3/4"	1350 Sx C1 C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7569'	

31. Perforation Record (Interval, size and number)

7502', 7506', 7510', 7514', 7518', 7522', 7526', 7530', 7534', 7538', 7542', 7548', and 7550' w/1 DPJS.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7502'-7550'</u>	<u>1400 gal 15% NE acid.</u>

33. PRODUCTION

Date First Production 7-29-83 Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 8-15-83 Hours Tested 24 Choke Size 3 Prod'n. For Test Period 3 Oil — Bbl. 3 Gas — MCF 3 Water — Bbl. 3 Gas — Oil Ratio 3

Flow Tubing Press. 3 Casing Pressure 3 Calculated 24-Hour Rate 3 Oil — Bbl. 3 Gas — MCF 3 Water — Bbl. 3 Oil Gravity — API (Corr.) 3

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 10-25-83

0-4-NMOC, H-1-HOU, R. E. Ogden, Rm 21.150 T-F. J. Nash, HOU Rm 4.206 T-CLF

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5196'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5358'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5650'	T. Gr. Wash _____ 7500'	T. Morrison _____	T. _____
T. Tubb _____ 6103'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6410'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6700'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 7502' to 7550' OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350'	350'	Surface Rock & Red Bed	6592'	6850'	258'	Anhy, Lime & Shale
350'	1354'	1004'	Red Bed	6850'	7392'	542'	Shale & Lime
1354'	2722'	1368'	Anhydrite & Salt	5392'	7600'	208'	Lime & Dolomite
2722'	4374'	1652'	Anhydrite				
4374'	4869'	495'	Anhydrite & Sand				
4869'	4969'	100'	Anhydrite				
4969'	5218'	249'	Anhydrite & Sand				
5218'	5385'	167'	Anhy, Lime & Salt				
5385'	5613'	228'	Anhydrite & Sand				
5613'	5740'	127'	Lime				
5740'	5992'	379'	Anhydrite & Salt				
5992'	6115'	123'	Lime				
6115'	6592'	477'	Anhydrite & Lime				

RECEIVED
OCT 26 1983
HOOVER OFFICE