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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-82

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐		5. State Oil & Gas Lease No. B-1557	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		8. Farm or Lease Name State C Tract 13	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>21-S</u> RGE. <u>37-E</u>		9. Well No. 10	
15. Date XXXX OC 7-5-83		16. Date T.D. Reached 11-27-83	
17. Date Compl. (Ready to Prod.) 8-15-83		18. Elevations (DP, RAB, RT, GR, etc.) 3369.3' GR	
19. Elev. Casinghead		10. Field and Pool, or Wildcat Wantz Abo 62700	
20. Total Depth 7600'		21. Plug Back T.D. 7596'	
22. If Multiple Compl., How Many 4		23. Intervals Drilled By Rotary Tools 0-TD Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7063'-7330' Wantz Abo			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36#	1278'	12-1/4"
7"	26#	7600'	8-3/4"
		CEMENTING RECORD	
		450 Sx C1 C	
		1350 Sx C1 C	
		AMOUNT PULLED	
		surface	
		1120'	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		SIZE	
		2-7/8"	
		DEPTH SET	
		7569'	
		PACKER SET	
31. Perforation Record (Interval, size and number) 7324'-30', 7235'-40', 7120'-23', 7063'-65', 7004'-09', 6992'-96' and 6782'-86' w/2 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7063'-7330' AMOUNT AND KIND MATERIAL USED 2670 gal 15% NEFE acid	
33. PRODUCTION			
Date First Production 7-29-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 8-15-83	Hours Tested 24	Choke Size	Prod'n. For Test Period
			Oil - Bbl. 3 Gas - MCF 5 Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 3 Gas - MCF 5 Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
35. List of Attachments			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman TITLE Assist. Admin. Analyst DATE 10-25-83

0+4-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CLF

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5196'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5358'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5650'	T. Gr. Wash _____ 7500'	T. Morrison _____	T. _____
T. Tubb _____ 6103'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6410'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6700'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7063' to 7330' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350'	350'	Surface Rock & Red Bed				
350'	1354'	1004'	Red Bed				
1354'	2722'	1368'	Anhydrite & <i>Salt</i>				
2722'	4374'	1652'	Anhydrite				
4374'	4869'	495'	Anhydrite & Sand				
4869'	4969'	100'	Anhydrite				
4969'	5218'	249'	Anhydrite & Sand				
5218'	5385'	167'	Anhy, Lime & Salt				
5385'	5613'	228'	Anhydrite & Sand				
5613'	5740'	127'	Lime				
5740'	5992'	379'	Anhydrite & Salt				
5992'	6115'	123'	Lime				
6115'	6592'	477'	Anhydrite & Lime				
6592'	6850'	258'	Anhy, Lime & Shale				
6850'	7392'	542'	Shale & Lime				
6392'	7600'	208'	Lime & Dolomite				

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