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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1557

7. Unit Agreement Name

8. Farm or Lease Name

State C Tract 13

9. Well No.

10

10. Field and Pool, or Wildcat

Und. Drinkard

10. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☒

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 36 TWP. 21-S RGE. 37-E

11. County
Lea

15. Date ~~XXXX~~ OC
7-5-83

16. Date T.D. Reached
11-27-83

17. Date Compl. (Ready to Prod.)
8-15-83

18. Elevations (DF, RKB, RT, GR, etc.)
3369.3' GR

19. Elev. Casinghead

20. Total Depth
7600'

21. Plug Back T.D.
7596'

22. If Multiple Compl., How Many
4

23. Intervals Drilled By

Rotary Tools
0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6590'-6668' Und. Drinkard

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1278'	12-1/4"	450 Sx CT C	surface
7"	26#	7600'	8-3/4"	1350 Sx CT C	1120'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7569'	

31. Perforation Record (Interval, size and number)

6664'-68', 6648'-54', 6636'-40', 6622'-24',
6612'-18', 6600'-03', and 6590'-93' with
2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6590'-6668'	2600 gals 15% NE acid

33. PRODUCTION

Date First Production 7-29-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-15-83	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 5	Gas - MCF 14	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 14	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Cathy L. Jorman

TITLE

Assist. Admin. Analyst

DATE

10-25-83

0+4-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CCF

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5196'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5358'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5650'	T. Gr. Wash _____ 7500'	T. Morrison _____	T. _____
T. Tubb _____ 6103'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6410'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6700'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6590' to 6668' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350'	350'	Surface Rock & Red Bed				
350'	1354'	1004'	Red Bed				
1354'	2722'	1368'	Anhydrite & Salt				
2722'	4374'	1652'	Anhydrite				
4374'	4869'	495'	Anhydrite & Sand				
4869'	4969'	100'	Anhydrite				
4969'	5218'	249'	Anhydrite & Sand				
5218'	5385'	167'	Anhy, Lime & Salt				
5385'	5613'	228'	Anhydrite & Sand				
5613'	5740'	127'	Lime				
5740'	5992'	379'	Anhydrite & Salt				
5992'	6115'	123'	Lime				
6115'	6592'	477'	Anhydrite & Lime				
6592'	6850'	258'	Anhy, Lime & Shale				
6850'	7392'	542'	Shale & Lime				
6392'	7600'	208'	Lime & Dolomite				

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 OCT 26 1983
 HOBBS OFFICE