

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and O-105
Effective 1-1-65

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	Other (Please explain) Request allowable to produce well

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

R-7372 11-1-83

Lease Name State C Tract 13	Well No. 10	Pool Name, including Formation Wantz Granite Wash	Kind of Lease State, Federal or Fee State	Lease No. B-1557
Location Unit Letter C : 990 Feet From The North Line and 1980 Feet From The West Line of Section 36 Township 21-S Range 37-E, NMCM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, TX			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1859, Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 36	Twp. 21-S	Rge. 37-E
	Is gas actually connected? Yes		When 8-7-79	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well ☐	New Well ☐	Workover ☐	Deepen ☒	Plug Back ☐	Same Resrv. ☐	Diff. Res. ☒
Date Spudded 7-5-83	Date Compl. Ready to Prod. 8-15-83		Total Depth 7600'		F.B.T.D. 7596'			
Elevations (DF, R&D, RT, GR, etc.) 3369.3' GR	Name of Producing Formation Granite Wash		Top Oil/Gas Pay 7502'		Tubing Depth 7569'			
Perforations 7502', 7506', 7510', 7514', 7518', 7522', 7526', 7530', 7534', 7538', 7542', 7548', 7550'					Depth Casing Shoe 7600'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 9-5/8"		DEPTH SET 1278'		SACKS CEMENT 450			
8-3/4"	7"		7600'		1350			
	2-7/8"		7569'					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-29-83	Date of Test 8-15-83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 14 BO, 30 MCFD	Oil - Bbls. 3	Water - Bbls.	Gas - MCF 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, suck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Jorman
(Signature)
Assist. Admin. Analyst
(Title)
8-31-83
(Date)

OIL CONSERVATION COMMISSION

SEP 7 1983

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Form O-104 must be filed for each pool in multiple completed wells.