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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-83

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Request allowable to produce well
Recompletion ☒	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name State C Tract 13	Well No. 10	Pool Name, including Formation Wantz Abo	Kind of Lease State, Federal or Fee	Lease No. B-1557
Location Unit Letter C 990 Feet From The North Line and 1980 Feet From The West Line of Section 36 Township 21-S Range 37-E, N.M.P.M. Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline	P. O. Box 1510, Midland, TX
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P. O. Box 1859, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 36 21-S 37-E	Yes 8-7-79

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☒		
Date Spudded 7-5-83	Date Compl. Ready to Prod. 8-15-83	Total Depth 7600'	F.B.T.D. 7596'
Elevations (DF, R.R.D., RT, CR, etc.) 3369.3' GR	Name of Producing Formation Wantz Abo	Top Oil/Gas Pay 7063'	Tubing Depth 7569'
Perforations 7324'-30', 7235'-40', 7120'-23, & 7063'-65' w/2 JSPF			Depth Casing Shoe 7600'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 9-5/8"	DEPTH SET 1278'	SACKS CEMENT 450
8-3/4"	7"	7600'	1350
	2-7/8"	7569'	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-29-83	Date of Test 8-15-83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 14 BO, 30 MCFD	Oil - Bbls. 3	Water - Bbls.	Gas - MCF 5

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, suck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Ierman
(Signature)
Assist. Admin. Analyst
(Title)
8-31-83
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 7 1983, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1194.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Be filed for each pool in multiple completed wells.