

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No. B-1557
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE, SECTION 36 TOWNSHIP 21-S RANGE 37-E NMPM.	8. Farm or Lease Name State C Tract 13
	9. Well No. 10
	10. Field and Pool, or Wildcat Drinkard, Wantz Abo, War Granite Wash, Blinberry
15. Elevation (Show whether DF, RT, GR, etc.) 3369.3' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER status update ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-5-83. Pulled rods and pump. Nippled up blowout preventer. Pulled tubing. Pumped 50 bbl fresh water with 2% KCL down casing. Drilled out cast iron bridge plug at 6548' and circ. clean. Retrieved the retrievable bridge plug set at 7370'. Pumped 50 bbl 2% KCL water. Tagged fill at 7564' and washed fill to 7596'. Circ. clean. Perforated Drnk + Abo intervals 7324'-30', 7235'-40', 7120'-23', 7063'-65', 7004'-09', 6992'-96', 6782'-86', 6664'-68', 6648'-54', 6636'-40', 6622'-24', 6612'-18', 6600'-03', and 6590'-93' with 2 JSPF. Ran a retrievable bridge plug, 2 joints 2-7/8" tubing, packer and seating nipple. Bridge plug set at 7466' and the packer at 7370'. Tested bridge plug to 5200 psi and release packer. Spotted 4 sacks of sand. Pulled up and set packer at 6700' with tailpipe landed at 6763'. Acidized Abo perfs with 2500 gal 15% NEFE acid. Flushed with 43 bbl 2% KCL water. Swabbed. Pulled tubing and packer. Spotted 4 sacks sand 6700'-6683'. Ran tubing and packer to 6680' and spotted 170 gal 15% NEFE acid. Pulled up and set packer at 6453'. Acidized Drinkard perfs with 2600 gals. 15% NEFE acid. Flushed with 39 bbl 2% KCL water. Swabbed. Loaded casing retrieved the retrievable bridge plug. Ran tubing with seating nipple and set at 7557'. Tubing anchor landed at 6518'. Ran rods and pump. Moved out service unit 7-21-83. Well shut-in 168 hours to repair surface equipment. Started pump testing 7-29-83. Pumped 14 BO, 157 BLW, 6 BW, and 12 MCF in 120 hours. Moved in service unit 8-3-83. Pulled up rods and tubing. Ran tubing and tubing anchor. Set seating nipple at 7569' and tubing anchor at 7447'. Ran 0+5-NMOCD, H 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED Cathy L. Ferman TITLE Asst. Admin. Analyst DATE 8-31-83

ORIGINAL SIGNED BY JERPY SEXTON
DISTRICT 1 SUPERVISOR

SEP 7 1983

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

rods and pump. Moved out service unit 8-4-83 and started pump test. Pumped 162 B0, 47 BLW, 543 BW, and 200 MCF in 26¹/₂ hours. Last 24 hours pumped 14 B0, 33 BW, and 30 MCFD. Well is currently pump testing.