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Form O-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Free ☐
5b. State Oil & Gas Lease No.	B-1557

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Form of Lease Name	State C Tr. 13

2. Name of Operator	Amoco Production Company
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9. Well No.	10
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3. Address of Operator	P. O. Box 68, Hobbs, NM 88240
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10. Field and Pool, or Wildcat	Blinebry Oil & Gas
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4. Location of Well	UNIT LETTER <u>C</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM
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11. County	Lea
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)
11-7-78	11-27-78	8-9-79	3369.3 GR

13. Elev. Casinghead	-
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20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7600'	6412'	-		0-TD	

25. Was Directional Survey Made	No
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24. Producing Interval(s), of this completion - Top, Bottom, Name	5624'-5807' Blinebry
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27. Was Well Cored	No
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26. Type Electric and Other Logs Run	Comp Neutron Form Density; Dual Laterolog Micro SFL
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1278'	12-1/4"	450 sx Class C	Circ 50 sx
7"	26#	7600'	8-3/4"	1350 sx Class C	TCMT 1120'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5564'	5378'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5624'-5807'	36000 gal Titan II 30
		29500# 20/40 sand
		34000# 10/20 sand
	5624'-5807'	5500 gal 15% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flooding, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-2-79		Pumping				Producing	
Date of Test	Hours Tested	Shut-in Time	Flowing Time	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
8-9-79	24			15	0	27	
Flow Tubing Press.	Flowing Pressure	Shut-in Press.	Flowing Time	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)
-	-			15	0	27	

34. Disposition of Logs (Selling, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Logs mailed 12-5-78
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Bob Davis	Assistant Admin. Analyst	11-16-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5196'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5358'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5650'	T. Gr. Wash _____ 7500'	T. Morrison _____	T. _____
T. Tubb _____ 6103'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6410'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6700'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5624' to 5807'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350'	350'	Surface Rock & Red Bed				
350'	1354'	1004'	Red Bed				
1354'	2722'	1368'	Anhydrite & sa H				
2722'	4374'	1652'	Anhydrite				
4374'	4869'	495'	Anhydrite & sand				
4869'	4969'	100'	Anhydrite				
4969'	5218'	249'	Anhydrite & sand				
5218'	5385'	167'	Anhydrite & Lime & Salt				
5385'	5613'	228'	Anhydrite & sand				
5613'	5740'	127'	Lime				
5740'	5992'	379'	Anhydrite & salt				
5992'	6115'	123'	Lime				
6115'	6592'	477'	Anhydrite & Lime				
6592'	6850'	258'	Anhydrite & Lime & Shale				
6850'	7392'	542'	Shale & Lime				
7392'	7600'	208'	Lime & Dolomite				

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OIL CONSERVATION DIV.