

DISTRIBUTION	
SALE TAX	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name State C Tr. 13	Well No. 10	Pool Name, including Formation Blinebry Oil and Gas	Kind of Lease State, Federal or Fee	Lease No. B-1557
Location Unit Letter <u>C</u> ; <u>990</u> Feet From The <u>FNL</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>36</u> Township <u>21-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, TX					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 1859, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 36	Twp. 21	Rge. 37	Is gas actually connected? Yes	When 8-7-79

If this production is commingled with that from any other lease or pool, give commingling order number: PC-282

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Full Res't. ☐
Date Spudded 11-7-78	Date Compl. Ready to Prod. 8-7-79		Total Depth 7600		P.D.T.D. 6412			
Elevations (DE, RKB, RT, GR, etc.) 3369.3 GR	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5624'		Tubing Depth			
Perforations 5715-19, 5722-25, 5726-32, 5773-75, 5777-79, 5788-90, 5795-99, 5624-26, 5628-30, 5631-34, 5638-44, 5653-56, 5690-96, 5704-06, 5805-07 w/2 JSPE					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 8-3/4"	CASING & TUBING SIZE 9-5/8" 7"		DEPTH SET 1278' 7600'		SACKS CEMENT 450 sx CLC 1350 sx CLC			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-2-79	Date of Test 8-9-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 15 BO	Water-Bbls. 27 BW	Gas-MCF 0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Cox
(Signature)

Administrative Supervisor
(Title)

8-27-79
(Date)

4-NMOC 11-545P

OIL CONSERVATION COMMISSION

APPROVED AUG 27 1979, 19____
BY John W. Runyan
TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.