N), OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSE	RVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE	-		Sa. Indicate Type of Lease
U.S.G.S.			Sa. Indicate Type of Lease
LAND OFFICE	_		5. State Cil 6 Gas Lease No.
OPERATOR			B-1557
ING MOT HER THIS FORLY FUR PE	RY NOTICES AND REPORTS ON I	CK TO A DIFFERENT RESERVOIR.	
	OTHER-		7. Unit Agreement Name
Name of Operator	8. Farm or Lease Name		
Amoco Production	State C Tract 13		
Address of Cycrator	9. Well No.		
P.O. Drawer " <u>A</u> ",	10		
4. Location of Hell	10. Field and Pool, or Wildcat		
UNIT LETTER	Und. Granite Wash		
:	10N <u>36</u> TOWNSHIP <u>21-S</u> 15. Elevation (Show whether L	RANGE <u>37-E</u> NMPM	
<u>MANANANANAN</u>	12. County		
ttittittittittittitti.	Lea Alllllll		
Check	Appropriate Box To Indicate Na	ature of Notice, Report or Ot	her Data
NOTICE OF I	T REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
*EMPORAPILY ABANDON		CASING TEST AND CEMENT JOB	PLUG AND ABANJONMENT
PULL OR ALTER CASING	CHANGE PLANS	other Perf; acidize	
OTHER			······································
17. Descrice Proposed or Completed C work) SEE RULE 1103.	Operations (Clearly state all pertinent deta	ils, and give pertinent dates, including	estimated date of starting any proposed

Moved in service unit 1/29/79. Set bridge plug at 7450'. Perforate intervals 7021'-27' and 7354'-64' with 2 DPJSPF. Raise bridge plug to 7418' and packer set at 7290'. Acidized with 2500 gallons 15% NE Acid. Raise bridge plug to 7108' and packer unset. Spotted 100 gallons acid across perfs. Set packer at 6955' and tailpipe set at 7015'. Acidized with 2400 gallons 15% NE Acid. Flush with 45 BW. Moved out service unit

2/2/79. Currently pump testing well.

		, te to the best of my knowledge and belief.	
1.] hereby certify that the int	Λ.	Administrative Supervisor	February 27, 1979
APPROVED BY	Orig. Signed by Jerry Sexton	TITLE	MAR 2 1979
CONDITIONS OF APPROVAL	-	1-RWA	