

District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-26075

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LANGLEY GREER

8. Well No.

1

9. Pool name or Wildcat

LANGLEY STRAWN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☒ RESVR. ☒ OTHER

2. Name of Operator

Anadarko Petroleum Corp.

3. Address of Operator

P.O. Box 2497 Midland, TX 79702

4. Well Location

Unit Letter F : 1650 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 21

Township 22S

Range 36E

NMPM

LEA

County

10. Date Spudded

10/10/78

11. Date T.D. Reached

2/14/46

12. Date Compl. (Ready to Prod.)

12/9/00

13. Elevations (DF & RKB, RT, GR, etc.)

3525.7' GR

14. Elev. Casinghead

15. Total Depth

16,302

16. Plug Back T.D.

12,115

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-16,302

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

LANGLEY STRAWN 8936-9334

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CBL/CCL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30	CONDUCTOR PIPE	40	36	6 YDS REDI-MIX	0
13-3/8	54.5	1407	17-1/2	1200 SX	0
9-5/8	36	6230	12-1/4	3600 SX	0
7	23,26,29	16,300	8-3/4	3225 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	8875	8875

25. TUBING RECORD

26. Perforation record (interval, size, and number)

8936-44, 9016-24, 9056-84, 9112-22, 9159-65, 9173-77,  
9302-06, 9320-34 W/2 SPF, 120 DEGREE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production

12/13/00

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PRODUCTION

Date of Test

1/26/2001

Hours Tested

4

Choke Size

6/64

Prod'n For

Test Period

Oil - Bbl.

2

Gas - MCF

4

Water - Bbl.

0

Gas - Oil Ratio

2000

Flow Tubing  
Press.

1200

Casing Pressure

0

Calculated 24-  
Hour Rate

Oil - Bbl.

12

Gas - MCF

24

Water - Bbl.

0

Oil Gravity - API -(Corr.)

45.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

LARRY PICKEREL

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed  
Name

Brad Cross

Title

Sr. Engineer

Date

01/29/01

2A (Lansdown Devonian)