## State of New Mexico Form C-103 Energy, Mir 's and Natural Resources Department Revised 1-1-89 Submit 3 Copies to Appropriate WELL API NO. District Office OIL CONSERVATION DIVISION 30-025-26075 DISTRICT I P.O Box 2088 P.O. Box 1980, Hobbs, NM 88240 5. Indicate Type of Lease Santa Fe, New Mexico 87504-2008 DISTRICT II FEE X STATE P.O. Drawer DD, Artesia, NM \$8216 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) Langley Greer Com 1. Type of Well: GAS OIL WELL other 8. Well No. 2. Name of Operator ARCO OIL and GAS COMPANY 3. Adress of Operator 9. Pool Name or Wildcat Langley Devonian Gas P.O. Box 1610, Midland, Texas 79702 4. Well Locastion Unit Letter F : 1650 Feet From The North 1980 Feet from The West Line and \_ Line Section 21 Township 22S NMPM Lea County Range 36E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3525.7 GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND ABANDONMENT **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** (Other) (Other) 12. Describe Proposed or completed Operations (Clearly state allpertinent dates, including estimated date of starting any proposed 6-10-90. RUPU. POH w/tbg. Mill over model DB pkr at 12,310 & POH. Set CIBP at 12,525. Set pkr at 12,304. Swab test dev perfs 12,381-12,495. POH w/pkr. RIH w/CR & set at 12,111. Sqz dev perfs 12,381-12,495 w/200 sx H cmt. WOC. Tag TOC at 12,435. Re-sqz Dev perf 12,381-12,430 w/200 sx H cmt. WOC. Tag cmt at 12085. DO cmt to 12,525. Press test to 1000#. Ran CBL f/12,520-11520. Good cmt. Perf Dev. f/12,376-12466. A w/840 gals. Swab test. DO CIBP at 12,525. Swab test Dev perfs 12543-12606. Set CIBP at 12,520. Set CR at 12,400. EIR in Dev. Perfs 12415-12466. POH w/tbg. Leave CR at 12,400. RIH w/Otis Perma latch pkr on 2 7/8 tbg. Set pkr at 12,304. Swab Dev perf 12,376-12389. RDPU 7-3-90. Well shut in. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief Regulatory Coordinator 2/11/91 DATE (915) 688-5672 Ken W. Gosnell TELEPHONE TYPE OR PRINT NAME (This space for State Use) Paul ! \_Geologist

TITLE .

APPROVED BY

CONDITIONS FOR APPROVAL, IF ANY: