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	SANTA FE				
	FILE	FILE			
	U.S.G.S.				
	LAND OFFICE				
	IRANSPORTER	OIL			
	TRANSFORT ER	GAS			
	OPERATOR				
I.	PRORATION OFFICE				

HEW MEXICO OIL CONSERVATION COMMISSIC.

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
FILE U.S.G.S.	AUTHODIZATION TO TO	AND	Effective 1-1-65	
LAND OFFICE	AUTHURIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL GAS	_			
OPERATOR				
PRORATION OFFICE Operator				
ARCO Oil & Gas Company	- Division of Atlantic	c Richfield Company		
P. O. Box 1710, Hobbs,				
Reason(s) for filing (Check proper ba	Change in Transporter of:	Other (Please explain) Assign 2500 bb1s	condensate allowable	
Recompletion	Oil Dry Go		June, 1979 to test and	
Change in Ownership	Casinghead Gas Conde	nsate complete well		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	se Lease No.	
Langley Greer Com.	1 Undesignated	Devonian Gas State, Federa	_	
Location			· · ·	
Unit Letter F ; 1	.650 Feet From The North Lir	ne and 1980 Feet From	TheWest	
Line of Section 21 To	ownship 22S Range	36E , NMPM,	Lea County	
DESIGNATION OF TRANSPOT	RTER OF OIL AND NATURAL GA	10		
Name of Authorized Transporter of O		Address (Give address to which appro	oved copy of this form is to be sent)	
The Permian Corporati	on	Box 1183, Houston, Tex	as 77001	
Name of Authorized Transporter of C El Paso Natural Gas C		Address (Give address to which appro Box 1384, Ja1, New Mex		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en Connected 3/5/79	
give location of tanks.	F 21 22 36	Yes 1	st sales 6/4/79	
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Bate opudada	, , , , , , , , , , , , , , , , , , , ,			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
1101 5 5175	TUBING, CASING, AN		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas li	<u> </u>	
Date First New Ott Nun To Tanks	Date of Test	reducing memor (r row) pump, goo is	,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
CAC NET Y				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		•	ATION COMMISSION	
. CERTIFICATE OF COMPLIAN	(CE	<u> </u>	ATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED Fig. 1979 . 19 BY Orig. Sexton Dist 1. Supv.		
Commission have been complied above is true and complete to the	with and that the information given ne best of my knowledge and belief.			
		TITLE Jerry Sexton		
A	α	Dist I. Supv. This form is to be filed in	compliance with RULE 1104.	
D.L. Shack	efferd	If this is a request for allow	vable for a newly drilled or deepened	
Engrg, Tech. Spec.	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Citle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
6/6/79		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(I	Date)	well name or number, or transport	ter, or other such change of condition. t be filed for each pool in multiply	
		Dipartit I armin & 101 mas	. , ,	