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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Langley Greer Com.
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1980 FEET FROM TNE West LINE, SECTION 21 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Undesignated Langley Ellenburger Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3525.7' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Intermediate	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 12 1/4" hole to 6230' @ 5:00 A.M. 10/22/78. Ran GR, GR-BHC, Acoustilog caliper. RIH w/9-5/8" OD 36# K-55 & S-80 csg set @ 6230'. FC set @ 6140', DV tool @ 3656'. Cmtd 1st stage w/600 sx BJ Lite cmt cont'g 5#/sk gilsonite, 1#/sk flocele & 18#/sk salt followed by 300 sx Cl C cont'g 2% Ca Cl, PD @ 12:55 A.M. 10/24/78. Opened DV tool, circ 50 sx to pit. Cmtd 2nd stage w/2500 sx BJ Lite w/5#/sk gilsonite & 1#/sk flocele & 18% salt followed by 200 sx Cl C cont'g 2% Ca Cl. PD & SC closed @ 9:30 A.M. 10/24/78. Circ 260 sx cmt to pit. Cmt circ to surf. WOC 19 1/2 hrs. Drld DV tool, FC & FS. Pressure tested csg to 1500# for 30 mins. O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Dist. Drlg. Supt. DATE October 26, 1978

APPROVED BY Orig. Signed *Jerry Sexton* TITLE DATE OCT 30 1978

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.