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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-133  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Langley Greer Com
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Ellenburger Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3525.7' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Surface, Set Cond Pipe <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 36" hole to 40', set 30" conductor pipe @ 40', cmtd w/6 yds Redi-mix to surf. Spudded 17-1/2" hole @ 12:00 noon 10/10/78. Fin 17-1/2" hole to 1407' @ 9:00 AM 10/12/78. RIH w/13-3/8" OD BTC 54.5# K-55 csg, set @ 1407', FC @ 1370'. Cmt 13-3/8" OD csg w/700 sx BJ Lite w/5#/sk Gilsonite, 1/4#/sk flocele & 2% CaCl, followed by 500 sx Cl C cmt cont'g 2% CaCl. PD @ 10:00 PM 10/12/78 w/2000#. Circ 200 sx to pit. WOC 12 hrs. DO cmt & FC @ 1360-70', FS @ 1407'. Pressure tstd csg to 1500# 30 mins OK. Commenced drlg fm @ 10:00 PM 10/13/78. The following compressive strength criterion of cmt is furnished in accordance w/Option 2 of the OCC Rules & Regulations.

- The volume of cmt slurry used was 1183 cu ft of BJ Lite w/5# /sk gilsonite, 1/4#/sk flocele & 2% CaCl, followed by 660 cu ft of Cl C cmt, 2% CaCl. PD @ 10:00 PM 10/12/78. Circ 264 cu ft cmt to pit.
- Approximate temperature of cmt slurry when mixed was 78°F.
- Estimated minimum formation temperature in zone of interest was 74°F.
- Estimate of cmt strength at time of casing test was 1200 psig.
- Actual time cmt in place prior to test was 12 hrs.

Press tstd csg to 1500# for 30 mins. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Dist. Drlg. Supt. DATE 10/18/78

APPROVED BY Orig. Signed by TITLE Jerry Sexton DATE OCT 30 1978  
CONDITIONS OF APPROVAL, IF ANY Dist I, Supv.

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OCT 20 1978

U.S. CONSERVATION COMMISSION  
WASH. D.C.