

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
LC-030132(b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3. Address and Telephone No.

P.O. BOX 11390; MIDLAND, TEXAS 79702 915 686-9927

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FWL, Unit C, SEC 20, T22S, R36E

8. Well Name and No.

CITIES FEDERAL #3

9. API Well No.

30 025 26088

10. Field and Pool, or Exploratory Area

JALMAT

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other stimulate existing zone

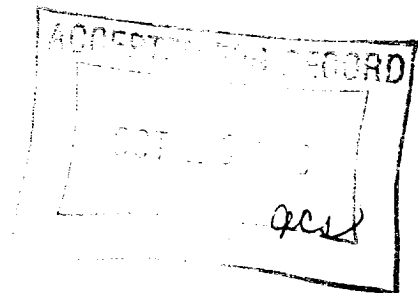
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-2-2000 to 10-12-2000

- 1) RU Basic Energy WS. POH w/production equipment. RU WSI WL.
- 2) Perforated Yates Zone from 3,158-3,336', OA (38 shots).
- 3) Opened perforations w/3700 gals 15%HCl acid, using a pinpoint pkr.
- 4) Fracture stimulated perms w/588 bbls. gelled 2%KCl wtr w/93 tons CO2 and 150,500 lbs 12/20 Brady sd.
- 5) SI for 1-1/2 hrs for gel to break. Opened well to frac tank and began recovering load.
- 6) Well will be returned to production as soon as the CO2 load is recovered.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title AREA SUPERVISOR

Date 10/13/00

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____