

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. LC-030132(b)
2. Name of Operator SOUTHWEST ROYALTIES, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 11390; MIDLAND, TEXAS 79702 915 686-9927	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 2310' FWL, Unit C, SEC 20, T22S, R36E	8. Well Name and No. CITIES FEDERAL #3
	9. API Well No. 30 025 26088
	10. Field and Pool, or Exploratory Area JALMAT
	11. County or Parish, State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other stimulate existing zone

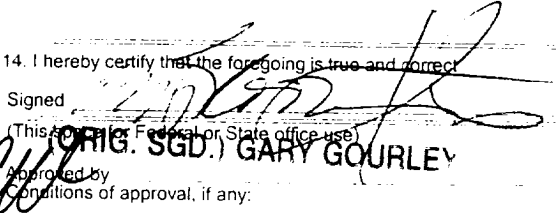
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) MIRU WS. POH w/production equipment. RU WL.
- 2) Perforate & reperforate Yates Zone from 3,158-3,336'.
- 3) Open perforations w/15% HCl acid.
- 4) Fracture stimulate old & new Yates perms w/588 bbls. gelled KCl wtr w/93 tons CO2 and 150,500 lbs sd.
- 5) Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed   
(This space for Federal or State office use)  
ORIG. SGD. GARY GOURLEY  
Approved by  
Conditions of approval, if any:

Title AREA SUPERVISOR

Title TE

Date 09/21/00

Date **SEP 27 2000**