

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator		Pool		County										
SOUTHWEST ROYALTIES INC.		JALMAT TANSILL YATES SR		LEA										
Address		P. O. BOX 953, MIDLAND, TX 79702		JALMAT TANSILL YATES SR										
LEASE NAME		WELL NO.	LOCATION	DATE OF TEST	TYPE OF TEST - (X)	Scheduled <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	Special <input type="checkbox"/>						
		U	S	T	R									
TOM CLOSSON	X	1	J	6	22S	36R	3-31-94	P	24	0	0	72		
TOM CLOSSON	M	3	G	6	22S	36R	3-30-94	P	24	140	35.2	6	11	1833
WOOLWORTH	X	4	J	23	24S	37R	3-31-94	F open	24	0	0	32		
CITIES FEDERAL	M	2	M	20	22S	36R	3-31-94	P	24	63	27.7	3	49	16333
CITIES FEDERAL	M	3	C	20	22S	36R	3-31-94	P	24	30	27.7	0	40	
CITIES FEDERAL	M	4	F	20	22S	36R	3-31-94	P	24	170	27.7	1	29	29000

Notes: Federal to State 3-C Reducible to State 7-1-94

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

KATE ELLISON, AGENT

Printed name and title

Date 7-10-94

Telephone No.

80 - 10,000