											
Swimit 5 Copies Appropriate District Office DISTRICT I	Ē	nergy, Mir	State of No erais and Nati	ew Mexico ural Resour	es Depai	nt		Form C Revised See Insu	1-1-89		
P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION					N			m of Page		
P.O. Drawer DD, Artesia, NM 88210		Santa	P.O. Bo I Fe, New Ma	ox 2088 exico 875(4-2088						
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.											
Operator			SPORT OIL	ANU NA	I URAL GA		PINa				
Southwest Roy		, Inc.					30-02	5 - 26088	,		
P.O. Box 953,	Midla	nd, Tx	. 79702								
Reason(s) for Filing (Check proper box)		Change in Tr	Lasporter of:	_	n (Picase expla	•					
Recompletion	Oil Dry Gas Gas to Jalmat						tion fi L.	rom Jal	i.		
Change is Operator	Casinghead		ondensaie	Effec	tive 7.	1-93					
and address of previous operator											
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation						Kind	V Lesse	Le	ase No.		
Cities Federal		3	Jalmat	Y SR-	0i1	State	Federal or Fe	C-0301	<u>32(Ъ)</u>		
Unit Letter C	_ :33	30 F	et From The	orth	231	.0 Fa	et From The	West	Line		
Section 20 Townshi	- 22 50		ange 36 Ea						County		
					MPM,		<u> </u>	DEd	County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condensat			e address io wh	ich approved	copy of thus fo	orm is to be sen			
Navajo Refining (Company			P.O.	Drawer	159, /	rtesia	I. NM	88210		
Name of Authorized Transporter of Casing Texaco, Producing		XX o	Dry Gas 🔛		e ederese so wh Box 300						
If well produces oil or liquida, give location of tanks.	well produces oil or liquids, Unit Sec. Twp. Rgs. Is gas actually connected?						1	<u> </u>	<u> </u>		
If this production is commingled with that	from any othe		225 36E	Ye			3-8-89	2			
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well 1	Ges Well	New Well 	Workover 	Deepen	Plug Back	Same Res'v	Dif Resv		
Date Spudded	Dete Compi	. Ready to Pr	vd.	Total Depth	L	L	P.B.T.D.	L			
Elevations (DF, RKB, KT, GR, etc.)	tions (DF, RKB, RT, GR, esc.) Name of Producing Formation				Pay		Tubing Depth				
Perforations				Depth Caung Shoe							
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT				
								÷.			
V. TEST DATA AND REQUES OIL WELL (Test must be after t			•	be equal to or	exceed too allo	mable for this	t depth or be	(or full 24 hour	a.)		
Date First New Oil Run To Tank	Date of Test				sthad (Flow, pu						
Length of Test	Tubing Pressure			Ching Pressure			Choke Size				
Actual Prod. During Test	01. 044			Mater Phile			Gas- MCF				
Action From Learning Test	Oil - Bbls.			Water - Bhis.							
GAS WELL							·				
Acual Prod. Test - MCF/D	Leagth of Test Tubing Pressure (Shut-in)			Bble. Condensus/MMCP Casing Pressure (Shut-ia)			Gravity of Condensate				
Testing Method (pitot, back pr.)							Choke Size	Choke Size			
				 			1				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	lations of the (Dil Conservat	ion .		DIL CON	ISERV	ATION	DIVISIC	N		
Division have been complied with and that the information given above is true and complete jo the best of my knowledge and belief.				_	Date Approved JUN 2 2 1993						
	、 -			Date	Approve	d JUN	66 1330				
Acte Ellon				By							
Signature Kate Ellison Agent						By DRIGINAL SIGNED BY JERRY SEXION DISTRICT I SUPERVISOR					
Kate Ellison		Ag	ومقتوعة فكبير كالبرا أبداعه	By_	ORIGINAL	SIGNED E	IPERVISO	R			
		Ag	علاة	By_ Title	nis	SIGNED I	UPERVISO	R			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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INN 21 1993

OFFICE