1. 2.

3. +.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	(1) (3) (3) (4) <b>5.</b> LEASE (3) (5) (6) (6)
DEPARTMENT OF THE INTERIOR	LC-030132 (b) % 5 g
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON	
(Do not use this form for proposals to drill or to deepen or plug back reservoir. Use Form 9–331–C for such proposals.)	0 2 2 V 1 V 12 V
reservoir, Use Form 9-331-C for such proposals.)	The state of the s
1. oil gas  other	Cities Federal 32
2. NAME OF OPERATOR	9. WELL NO. 91 34 3 075 8 3 3 6 3 6 3 6 6 6 6 6 6 6 6 6 6 6 6 6
Zia Energy. Inc.	10. FIELD OR WILDCOT NAME
3. ADDRESS OF OPERATOR	S. Eunice SR - Queen
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. Se	
below.) AT SURFACE: 330°FNL & 2310° FWL	20-225-30E #20
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	Lea 글 등 등
16. CHECK APPROPRIATE BOX TO INDICATE NATURE (	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KOB AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REP	3565GR=3576 KDB % o o o
TEST WATER SHUT-OFF	
FRACTURE TREAT	के के किया के क विकास के किया किया किया किया किया किया किया किया
FRACTURE TREAT	to to to
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple complettes pr zone change on Form 8–330.)တ္ ျပဳတ္ ည
MULTIPLE COMPLETE	
CHANGE ZONES	o strain and strain an
(other)	roitounten trainen lige trainen lige trainen lige st naibnt ar bottom bo
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS- including estimated date of starting any proposed work</li> </ol>	ି(Clearly state all pertinent details, and give pertinent dates, k. If well is directionally drilled, give subsurface locations and cones pertinent to this work.)* ୁ ଓ ଥୁଏ ଓ ପ୍ରତିକୃତ୍ଯିଷ୍ଠ
measured and true vertical depths for all markers and z	zones pertinent to this work.) * ිනි දිපුවර පට පට දිසුම්
Rig up pulling unit. Pulled tubin	ng and rods. 🔄 🛱 🎖 👸 👸 💆 💆 💆
Perforated 3628' - 3748' with 21	holes. Broke down perfs. with 4000 d using 40,000 gals 25 KCL plus 40,00
gallons of acid. Fracture treated	d using 40,000 gals 2% KCL plug 40,00
002 with 146,000# Sand. Returned well to production.	64 84 84 84 84 84 84 84 84 84 84 84 84 84
Cump tested for 60 days - 100% wa	assection description of the section
	bosed the property of the prop
	aiseogong gnittimdua bhiugan bas wal late ut galanapado senato el ed lien to wiled an elled pesdua bas il ensat pesdua bas il ensat pesdua to galas elles allo elles elles allo elles elles elles allo elles elles elles elles elles elles elles elles elles elles elles elles elles elles elles el
	nethimdue tot swist labers lab was labers labers allowed in rode and swister was a labers lab
	timduz tot bersist leederst le
	Topics of a property of a prop
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	Ft. place of the particular of
( ) \	ngineer pare 12,867,857,857,857
SIGNED TITLE ET	ngineer DATE 2 7 7 7 7 8 5 7 7 8 7 7 8 7 7 8 7 7 8 7 7 8 7 8
(This space for Fede	eral or State office use)
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	L rest Control of the
	Strand Company of the