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| DISTRIBUTION | | | |
| ANTA FE | | | |
| ILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

| | |
|---|---------------------------|
| Operator Penroc Oil Corporation | |
| Address P. O. Drawer 831, Midland, Tx. 79702 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Casinghead Gas Connection |
| Recompletion <input type="checkbox"/> | |
| Change in Ownership <input type="checkbox"/> | |
| Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of ownership give name and address of previous owner | |

| | | | | | |
|---------------------------|-----------------|------------------------|---|---|-----------------------|
| Lease Name CSO-Federal | | Well No. 1 | Form Name, including Formation South Eunice - SR-Q | Kind of Lease State, Federal or Fee Federal | Lease No. 030132-b |
| Location | | | | | |
| Unit Letter C | 330 | Feet From The North | Line and 2310 | Feet From The West | |
| Line of Section 20 | Township 22S | Range 36E | , NMPM, Lea County | | |

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|--|-----------|------------|---|--------------|--|
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | |
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co. | | | Address (Give address to which approved copy of this form is to be sent) 501 E. Main, Artesia, N. M. | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company | | | Address (Give address to which approved copy of this form is to be sent) Odessa, Texas | | |
| If well produces oil or liquids, give location of tanks. | Unit C | Sec. 20 | Twp. 22S | Range 36E | Is gas actually connected? When Yes July 30, 1979 |

If this production is commingled with that from any other lease or pool, give commingling order number:

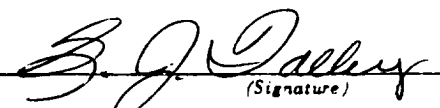
| | | | | | | | | | |
|--------------------------------------|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|--|--|
| COMPLETION DATA | | | | | | | | | |
| Designate Type of Completion - (X) | | | | | | | | | |
| <input type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input checked="" type="checkbox"/> New Well | <input type="checkbox"/> Workover | <input type="checkbox"/> Deepen | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Same Restv. | <input type="checkbox"/> Diff. Restv. | | |
| Date Spudded | | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DE, RKB, RT, GR, etc.) | | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | | |
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| TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

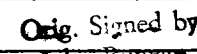
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
August 1, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY 
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple