

DISTRIBUTION			
ANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Penroc Oil Corporation			
Address P. O. Drawer 831, Midland, Texas 79702			
Reason(s) for filing (Check proper box)			
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

CASINGHEAD GAS MUST NOT BE FLARED AFTER 3/1/79 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
CSO-Federal	1	So. Eunice SR-Q	State, Federal or Free	LC-030132-b
Location				
Unit Letter	C	330 Feet From The	N Line and	2310 Feet From The
				W
Line of Section	20	Township	22S	Range
				36E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒	or Condensate	☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.				501 E. Main, Artesia, N. Mex.
Name of Authorized Transporter of Casinghead Gas	☒	or Dry Gas	☐	Address (Give address to which approved copy of this form is to be sent)
Contract Pending				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range
	C	20	22S	36E
				Is gas actually connected?
				No
				When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth					
10-27-78	11-24-78		4030'					3980'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Bay					Tubing Depth
3565.6' GR	Queen		3791'					3817'
Perforations								Depth Casing Shoe
3791, 3796-3814', 3820, 3821, 3842-3846', 3864, 3865, 3866.								4018'
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET				SACKS CEMENT	
12 3/4"	9 5/8"		460'				220 (Circ.)	
7 7/8"	4 1/2"		4019'				1050 (Circ.)	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-25-78	12-24-78	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Crack Size
24 hrs	None	20#	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
63	45	18	41.76

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Crack Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. J. Dally
(Signature)

President
(Title)

1/23/79
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 25 1979, 19____
BY [Signature]
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple