

DEPARTMENT OF THE INTERIOR

(Other Instructions on reverse side)

GEOLOGICAL SURVEY

COPY TO O. C. C.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030132-(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Penroc Oil Corporation		8. FARM OR LEASE NAME CSO-Federal	
3. ADDRESS OF OPERATOR P. O. Drawer 831, Midland, Texas 79702		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FNL, 2310' FWL		10. FIELD AND POOL, OR WILDCAT S. Eunice SR-Q	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3565.6' GR	
		12. COUNTY OR PARISH Lea	13. STATE N. M.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SEEDING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/27/78: Spud well @ 6:00 PM

10/28/78: TD 460'. Ran 15 jts 9 5/8", 47#, N-80, LT&C casing being 487' set @ 460'. Cemented w/220 sxs Class C cement w/2% CaCl. Max press 400#. Pumped plug to 410' @ 6:10 AM 10/28/78. Cement circulated 30 sx excess. WOC 18 hrs. Pressured to 900# for 45 mins. Held OK.

11/3/78: Reached TD 4030' @ 12:30 am.

Ran 106 jts, 4 1/2", 10.50#, K-55, LT&C casing being 4047' set @ 4019' w/ float collar @ 3980'. Cemented w/800 sx 3% Econolite w/1/4% flo-cele and 250 sx Class C Pozmix w/2% gel, 1/4# flo-cele and 6# salt/sx. Max press 1000#. Pumped plug @ 3980' w/1400# 11/3/78. Cement circulated 120 sx excess. WOC 20 hrs. Pressured to 1200# for 40 mins. Held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

11/6/78

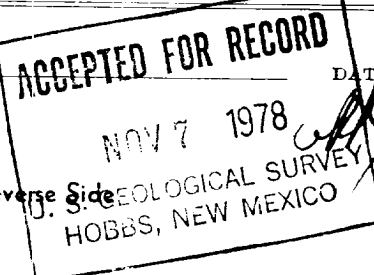
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side