

IP (Queen) Paris 3791-3866' P 45 BOPD + 18 BW. Pot based
on 24 hr test. GOR 928; gty 32.4

CODE	Cactus #65	OPRSELEV	3565' GL	PD	4000' RT
------	------------	----------	----------	----	----------

F.R. 10-2-78
(Seven Rivers-Queen)
10-30-78 Drlg 2075'
11-6-78 TD 4030'; WOCU
11-28-78 TD 4030'; PBD 3980'; TOP
Perf (Queen) 3791-3866' w/1 SPF
Acid (3791-3866') 4000 gals (15%)
Frac (3791-3866') 40,000 gals + 76,000# sd
12-5-78 TD 4030'; PBD 3980'; TOP
Ppd 36 BO + 24 BLW in 24 hrs (3791-3866')
12-12-78 TD 4030'; PBD 3980'; TOP
12-18-78 TD 4030'; PBD 3980'; WOSP
1-29-79 TD 4030'; PBD 3980'; Complete
LOG TOPS: Rustler 1353', Yates 3151',
Seven Rivers 3350', Queen 3778'
1-27-79 COMPLETION ISSUED
2-3-79 RE-ISSUE OF SUSPENDED COMPLETION

1-4-13 NM
IC 30-025-70331-78

Memo

1/29/88

From

EVELYN DOWNS
*Oil Conservation Staff
Specialist*

To Rick Brown

Zia Energy Inc. Cities Federal #3-C & 4-F Sec. 20,
T22S, R36E, Jalmat Pool appeared again in the
February gas proration schedule under

Doyle Hartman Lankford #3 & F. See attached copy.

I am sure you will recall that I requested this be
changed in May of last year and again in November.
It appears that it keeps reverting back. Is there
any possibility that we might be able to make it
stay under Zia or is it going to continue to play
games with us.

*Thanks,
Evelyn*

Oil Conservation Division
PO Box 1980, Hobbs, New Mexico 88240

[illegible]

JANUARY 1988 SOUTHEAST GAS PRODUCTION									
JALMAT TANSILL YT 7 RVRIS (PFG GAS)									
DESCRIPTION	STAT	AF	NCV	AMT	O/P	NOV	CURTALL	ALLOC	ACCE-
	US		SALES	CANCEL	L/M	O/U			AGE
4P2022536E(MNW)			2533						
JC2022536E(MNW)			3108						
P. U. SUMMARY	N	1.50	5841			11369		10448	240
PIPELINE TOTAL		0.50				28044		20977	
			18942						1040
POOL TOTAL		354.18				3152417		1155985	
			830326						56605
JUSTIS GLORIETA (PPRATED GAS)									
EL PASO NATURAL GAS COMPANY									
ALPHA TWENTY-ONE PRODUCTION CO.									
JW TIS OC FED. COM						5194-		10980	320
2H1125537E(MNW)			4623						
JP1125537E(MNW)			1368						
P. U. SUMMARY	N	2.00	5551						
AMERADA HESS CORPORATION									
STATE NJ A COM									
JA 225537E	N	1.00							160
ARCO OIL & GAS COMPANY									
FATON B I NW						7737		5490	160
IE1225537E	N	1.00	2630						
CHEVRON U.S.A. INC									
ARNOTT RAMSAY NCT F								712	325
3B3625537E	N	2.00	712						
LEARCY WCHUFFINGTON						25700 *	59110-	10980	320
7M1325537E	N	2.00	15536						
JOHN H. HENDRIX CORP									
WL DERY							8225	5490	160
IE2325537E	N	1.00	4423						
MERIDIAN OIL INCORPORATED									
CAHLSON FEDERAL								49	320
IF1125537E	N	2.00	49R	26880					
CARLSON A FEDERAL								10980	320
IP2325537E	N	2.00				22925-			
CARLSON B FEDERAL								10980	320
IK7525537E	N	2.00	575			8278-			
LANGLIE FEDERAL									320
II1425537E	N	2.00							
SANTA FE ENERGY OPERATING PARTNERS, L.P.									
CARLSON A 25						3242-		10980	320
IJ2525537E	N	2.00							
TEXACO INCORPORATED									
G L FWHIN D FEDERAL NCT 2						18656-		10980	320
2J2525537E	N	2.00	10855						
C C FWHISTOE B FEDERAL NCT 2						22997		10980	320
BG3524537E	N	2.00	2538						
TEXACO PRODUCING CO.									
A B CCATES C						18526		10980	320
IF2425537E	N	2.00						99581	
PIPELINE TOTAL		25.00		43769		31040-			4000
POOL TOTAL		25.00		43769		31040-		99581	4007
MONUMENT MCKEE ELLEN(PPRATED GAS)									
EL PASO NATURAL GAS COMPANY									
ARCO OIL & GAS COMPANY									
J R PHILLIPS A								287	160
9M3119537E	N	1.00	287						
PIPELINE TOTAL		1.00		287				287	160
CHEVRON U.S.A. & EL PASO NATURAL									
CHEVRON U.S.A. INC									

[illegible]

DESCRIPTION	STAT	AF	DEC	D/P	DEC	FEB	ACCE
US			5363	LEM	G/W	ALLCC	AGE
4F202536E(MWU)			2782				
JC202536E(MWU)			3252				
P. U. SUMMARY N	1.50		6014		14506	7995	240
DALLAS MCCASLAND							
TIN CLUSON							
IJ 622536E M	2.00		2482			2982	320
SAMEDAN OIL CORPORATION							
HUGHES FEDERAL					22036	5330	160
JN172537E N	1.00						
TEXACO PRODUCING CO.							
WINTERS C						914	100
IJ 725537E M	1.00		914			17221	1043
PIPELINE TOTAL	6.50		9910		37432		
PJOL TOTAL	354.43		935722		3067922	978257	56705
JUSTIS GLOPIETA (PRORATED GAS)							
EL PASO NATURAL GAS COMPANY							
ALPHA TWENTY-ONE PRODUCTION CO.							
JUSTIS UC FED. COM			4785				
2H122537E(MWU)			1158				
JH1125537E(MWU)			5983		876-	6928	320
P. U. SUMMARY N	2.00						
ANCHADRA RESS CORPORATION							
STATE NJ A COM							160
JA 229537E M	1.00						
ARCO OIL & GAS COMPANY							
EATON B L W					9452	3404	160
IE1225537E N	1.00		3435				
CHEVRON U.S.A. INC							
ANNOTT RAMSAY NCT F						552	320
3UW25537E M	2.00		552			6928	320
LEACH MCOWFFINGTON					29341 *	65630-	
7M1325537E N	2.00		16021				
JOHN H HENDRIX CORP							
WIMUENLY					8724	3464	160
1H2325537E N	1.00		4651				
MERIDIAN OIL INCORPORATED							
CARLSON FEDERAL						69	320
IF1325537E M	2.00		69			6928	320
CARLSON A FEDERAL					12624-	6928	320
IP2325537E M	2.00					6928	320
CARLSON U FEDERAL					1238	6928	320
1K2325537E M	2.00		88				
LANULET FEDERAL							
111425537E M	2.00						
SANTA FE ENERGY OPERATING PARTNERS: L.P.							
CARLSON A 25					1929	6928	320
IJ2525537E N	2.00		5130				
TEXACO INCORPORATED							
G L GRWIN B FEDERAL NCT 2					17514-	6928	320
2J3254537E M	2.00		11159				
C C FRISTIE B FEDERAL NCT 2					30216	6928	320
1082							

11/3/87

Memo

From

EVELYN DOWNS
*Oil Conservation Staff
Specialist*

To Rick Brown

If you recall, back in the first part of 1987, Zia Energy asked that we get their Cities Federal #3C & #4-F listed correctly in the gas proration schedule. (Jalmat Pool - Sec. 20, T22S, R36E)

In May they were still carried under Doyle Hartman as the Lankford #3 & 4. This was corrected in the June, July, Aug, Sept. & Oct. schedules. However, in the November schedule they are again listed as Doyle Hartman Lankford #3 & #4.

I have enclosed copies of the gas proration schedules from May thru November with the wells highlighted. I have also attached a copy of Zia's Sept. C-115 and Texaco Producing C-111 for Sept. which show the wells are being reported corrently on both forms.

Thanks for your help in getting this matter resolved again.

Evelyn

Oil Conservation Division
PO Box 1980, Hobbs, New Mexico 88240

Memo

To Rick Brown

on Page 38 of the December 1986 schedule appeared:
Zia Energy, Inc.
Cities Federal #4-F 20-22-36

Doyal Hartman as the Lankford #4-F 20-22-36.

The operator of these wells would very much like to see this error corrected.

NAME	UNIT	SOUTHWEST GAS PRODUCTION - PERIOD END SCHEDULE	PAGE
JUSTIS CLORIETA (PRODUCED GAS)	EPG		
DESCRIPTION STATE AF PROD CMT CANCEL	MAR O/U	CURTAIL AFTER	MAY ACCT-DELIVER
EATON B L MN TEL225537E N 1.00 3221	11093		2144 1600

EVERSON U.S.A. INC ANDOT KANASAY MCT F 383625537E M 2.00 670	670		3200
LARCYN McGUFFINGTON TMJ325537E N 2.00 15398	* 30376-		4288 3200

MINN H HENDRIX CORP MBRELLY IM2525537E N 1.00 5688 10780	17439		2144 1600

MIRADIAN PIPELINE INCORPORATED CRLSON FEDERAL IL1425537E M 2.00 1402	1402		3200
CRLSON FEDERAL IL1525537E M 2.00 15700	16489-		4288 3200
CRLSON FEDERAL IL2525537E N 2.00 12634	7946-		4288 3200

NITAFEE ENERGY OPERATING PARTNERS, L.P. CRLSON A 25 IL2525537E N 2.00 7247	***** 14708-		4288 3200

TIFACG INCORPORATED G-253725537E FEDERAL NCT 2 9724 C-CRISTOFE FEDERAL NCT 2576 863524537E N 2.00	***** 6971 1818		4288 3200

TIFACO PRODUCING CO. A J COATES IF2425537E N 2.00 8347	5280-		4288 3200
PIPELINE TOTAL	25.00 90017	22142-	40664 4000
PCOL TOTAL	25.00 90017	22142-	40664 4000
MCUMMENT MCKEE ELLEN(PRODUCED GAS)			
EL PASO NATURAL GAS COMPANY			

AFCO OIL & GAS COMPANY J R PHILLIPS 9M3119537E M 1.00 1114	1114		1114 160
PIPELINE TOTAL	1.00 1114		1114 160
GULF & EL PASO			

EVERSON U.S.A. INC C MCATHENS 61 620537E N 1.00 13836	91280		12044 160
PIPELINE TOTAL	1.00 13836		12044 160
NORTHERN NATURAL GAS COMPANY			

ARADADA HESS CORPORATION L A LAMBERT 25 620537E M 1.00 408	1676-		408 160
J R PHILLIPS SA 120536E N 1.00 17655	1676-		12044 160
PIPELINE TOTAL	2.00 18063		12652 320
TRANSWESTERN PIPELINE COMPANY			

TEXACO INCORPORATED J R PHILLIPS I1D 620537E N 1.00 19352	* 91827-		35591 12044 160
PIPELINE TOTAL	1.00 19352		91827- 12044 160
PCOL TOTAL	5.00 52365	2223-	35591 37654 800
ZERKWAY ATOKA, WEST (PRODUCED GAS)			