

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 11/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer PD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator SOUTHWEST ROYALTIES, INC.		Pod JALMAY TRANSILL YATES 7 RVRS		County LEA									
Address P.O. BOX 11390, MIDLAND, TEXAS 79702		TYPE OF TEST - (X) <input type="checkbox"/> TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>									
LEASE NAME CITIES FEDERAL	WELL NO. 4	LOCATION U S T R			DATE OF TEST 10-12-94	SIZE OF CHOKE 24	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS 24	PROD. DURING TEST			GAS - OIL RATIO CU FT / BR.
		WATER BRLS.	GRAV. OIL	OIL BRLS.						GAS M.C.F.			
										197	27.5	31	31000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

(Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

KATE ELLISON, REGULATORY ASST.

Printed name and title

11-9-94 (915) 686-9927 ext. 238

Date

Telephone No.