

DISTRIBUTION			
ANTAFE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Address Penroc Oil Corporation
P. O. Drawer 831, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3/1/79
UNLESS AN EXCEPTION TO R-4078
IS OBTAINED.**
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE LC-030132-b
Lease Name CSC-Federal Well No. 2 Pool Name, including Formation So. Eunice SR-0 Kind of Lease State, Federal or Fee Federal Lease No.
Location
Unit Letter F 1650 Feet From The N Line and 2310 Feet From The W
Line of Section 20 Township 22S Range 36E, NMEM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent)
501 E. Main, Artesia, N. Mex.
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Contract pending Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit C Sec. 20 Twp. 22S Rge. 36E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 11-4-78 Date Compl. Ready to Prod. 11-29-78 Total Depth 4040' F.B.T.D. 4000'
Elevations (DF, RKB, RT, GR, etc.) 3550.3' GR Name of Producing Formation Queen Top Oil/Gas Pay 3398 Tubing Depth 3912'
Perforations 3898-3916', 3926, 27, 46, 48, 52, 54, 60, 62, 63, 67, 74, 75, 76, 78. Depth Casing Shoe 4035'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8 5/8" 469' 300 (Circ)
7 7/8" 4 1/2" 4036' 650 Top cem. 100'


V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tanks 11-30-78 Date of Test 1-9-79 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs Tubing Pressure None Casing Pressure 20# Casing Size Open
Actual Prod. During Test 66 Oil-Bbls. 25 Water-Bbls. 41 Gas-MCF 45.25

GAS WELL

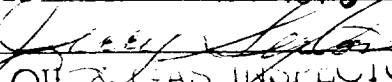
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Casing Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


President
(Title)
1/23/79
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 25 1979, 19
BY 
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple