

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See oil can-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐ Other _____
2. NAME OF OPERATOR Penroc Oil Corporation					
3. ADDRESS OF OPERATOR P. O. Drawer 831, Midland, Texas 79702					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' fnl, 2310' fwl At top prod. interval reported below At total depth					
			14. PERMIT NO.	DATE ISSUED	
15. DATE SPURDUP		16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
11-4-78	11-9-78	11-29-78		3550.3' GR	3548.3'
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS FRILLED BY	ROTARY TOOLS	CABLE TOOLS
4040'	4000'	--	→	0-4040'	--
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3898-3978 Queen					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density-Neutron & Forxo-Guard					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	469'	11'	300 sxs. (Circ.)	None
4 1/2"	10.50#, 11.60#	4036'	7 7/8"	650 sxs. Top cem. 100' by Temp. Svy.	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKEr SET (MD)
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3898-3916', 3926, 27, 46, 48, 52, 54, 60, 62, 63, 67, 74, 75, 76, 78. 1 shot/ft., 1/2", Total 33 holes			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3898-3978 A/4000 gals. 15% MCA " Frac/40000 gals gelled Kal wtr. ± 58,400# 20-40 & 10-20 mesh sd.		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
11-30-78		Pumping			Prod.
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
1-9-79	24	Open	→	25	45.25
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
None	18	→	25	45.25	41
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Vented					Wayne Clark
35. LIST OF ATTACHMENTS Compensated Density-Neutron, Forxo-Guard, Gamma-Neutron, Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u>		TITLE President		DATE 1-10-79	

*(See Instructions and Spaces for Additional Data on Reverse Side)