

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Penroc Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Drawer 831, Midland, Tx. 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL, 2310' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEA.  
LC-030132-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
CSO-Federal

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
So. Eunice SR-Q

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
20-22S-36E

12. COUNTY OR PARISH  
Lea

13. STATE  
N. M.

14. API NO.  
30-025-26089

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3550.3 GR

RECEIVED

NOV 20 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 11/4/78: Spud well @ 4:45 p.m.
- 11/5/78: TD 475'. Ran 17 jts 8 5/8", 28#, ST&C, K-55 csg, being 485' set @ 469'. Cmt'd w/300 sx Class C cmt w/2% CaCl. Max press 400#. Pumped plug to 419' @ 2:25 am. Cmt circulated 50 sx excess. WOC 18 hrs. Pressured to 950# for 45 mins, held OK.
- 11/10/78: Reached TD 4040'. Ran 116 jts 4 1/2", 11.60# & 10.50#, K-55, ST&C csg. Being 4054' (256' of 11.60# & 3798' of 10.50#). Set @ 4036' w/float collar @ 4021'. Cmt'd w/400 sx 3% Econolite w/1/4# flo-cele & 250 sx 50-50 Posmix 2% Gel w/6# salt/sx & 1/4# Flo-cele, max press 800#. Bumped plug @ 4021' w/1400# @ 9:10 am. Cmt did not circulate. Ran temp. svy, top of cmt 100' from surface. WOC 20 hrs. Pressured to 1250# for 40 mins. Held OK.

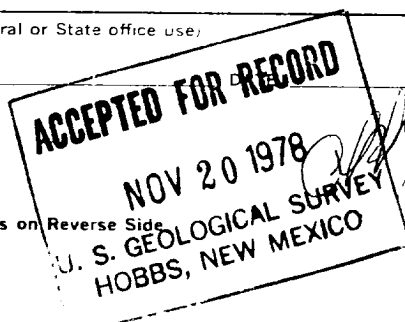
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE November 17, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side