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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name N/A
2. Name of Operator Tamarack Petroleum Company, Inc.		8. Farm or Lease Name Kornegay
3. Address of Operator P. O. Box 2046, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER H 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 21 TOWNSHIP 20S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Warren Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3567 GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached (November 15, 1978 through January 16, 1979)

January 17, 1979 through January 19, 1979

6. Set CIBP @ 5700' Spot 35' CMT on top
7. Spot 100' plug at 3880' to 3780'
8. Shot 7" csg. 1588'. Could not pull
9. Spot 9.5# mud
10. Cut 7" csg. @ 1438'. Could not pull
Cut 7" csg. @ 1288'. Could not pull
11. Welded on head. Spot 25 sks. cmt @ 1638'
12. Spot 10 sks. at surface. Set marker (January 19, 1979)
13. Fill pits and clear location (waiting on weather)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Frank W. McNeil* TITLE **District Engineer** DATE **February 19, 1979**

APPROVED BY *[Signature]* TITLE *[Signature]* DATE *[Signature]*

CONDITIONS OF APPROVAL, IF ANY:

1. Drinkard Formation
November 15, 1978-November 18, 1978
Perforated: (12 holes) 7256'-7260'
Acidized: 2000 gals. 15% HCL
Swab: 78 barrels load
72 barrels formation water
Squeeze: Set cmt retainer @ 7240' pump 60 sks. and sqz. to 3000#
2. Drinkard Formation
November 20, 1978-November 23, 1978
Perforated: (4 holes) 7208'-7225'
Acidized: 500 gals. 15% NE HCL
Swab: 64 barrels load
22 barrels formation water
Plug: Set CIBP @ 7140'. Test B.P. and csg. to 1500 PSI. ok
Dump 2 sks. cmt on CIBP
3. Tubb Formation
November 24, 1978-December 18, 1978
Perforated: (9 holes) 6826', 6876', 6898', 6924', 6944',
6957', 6964', 6990', 7012'
Acidized: 2000 gals. 15% HCL and ball out
Fraced: 40,000 gals. gelled water and 55,000# 20/40 sand
Pumped: 1286 barrels load
286 barrels formation water
Plug: Set CIBP with 35' cmt on top. Test to 2000# ok
4. Blinbry Formation
December 19, 1978-January 10, 1979
Perforated: (9 holes) 6269', 6274', 6280', 6290',
6304', 6336', 6374', 6379', 6438'
Acidized: 3000 gals. 15% HCL and ball out
Fraced: 60,000 gals. gelled water and 51,000# 20/40 sand
Pumped: 1340 barrels load
817 barrels formation water
Plug: Set CIBP @ 5850' with 35' cmt on top
5. Glorietta Formation
January 19, 1979-January 16, 1979
Perforated: (2 shots per foot) 5726'-5738'
Acidized: 500 gals. 15% HCL
Swab: 39 barrels load
56 barrels formation water
P&A well