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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name N/A
2. Name of Operator Tamarack Petroleum Company, Inc.		8. Farm or Lease Name Kornegay
3. Address of Operator P. O. Box 2046, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>21</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Warren Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3567 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- October 14, 1978. Spud well at 1:20 a.m. Drilled 12 1/4" hole to 1610'.
- October 16, 1978. Ran 41 joints 9 5/8" and set @ 1610' KB. Cemented w/400 sks. Halliburton Lite w/8# salt and 1/4# Flocele and 200 sks. Class C w/2% Calcium Chloride (178 bbls. Slurry) Plug down 8:30 a.m.
- October 17, 1978. Tested Shaffer 10" 900 series BOPE to 2000# started drilling 8 3/4" hole.
- November 4, 1978. Reached 7360' TD. Go Wireline Services logged total depth 7370' KB.
- November 7, 1978. Ran 385 joints 7" J-55 ST&C casing and set @ 7360' KB. Cemented w/650 sks. Halliburton Lite w/1/4# Flocele and 450 sks. Class C w/1/4# Flocele, 5# salt and 5/10% CFR 2. Plug down @ 12:20 a.m.
- November 8, 1978. T/cement @1650'. Release rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Sexton TITLE District Engineer DATE 11/16/78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supr. DATE NOV 20 1978

CONDITIONS OF APPROVAL, IF ANY: