

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 20005. Lease Serial No.
LC-0462951a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
C J SAUNDERS 39. API Well No.
30-025-2612610. Field and Pool, or Exploratory
EUMONT; YATES 7 RIVERS QUEEN11. Sec., T., R., M., or Block and Survey
or Area Sec 1 T2S R36E Mer NMP12. County or Parish
LEA13. State
NM17. Elevations (DF, KB, RT, GL)*
3514 GL2. Name of Operator
MARATHON OIL COMPANY
Contact: KELLY COOK
E-Mail: kdcocok1@marathonoil.com
3. Address P.O. BOX 2490
HOBBS, NM 88240
3a. Phone No. (include area code)
Ph: 505.393.7106 Ext: 207

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENW Lot C 430FNL 2307FWL

At top prod interval reported below NENW Lot C 430FNL 2307FWL

At total depth NENW Lot C 430FNL 2307FWL

14. Date Spudded
12/29/197815. Date T.D. Reached
01/24/197916. Date Completed
☐ D & A ☒ Ready to Prod.
06/05/200218. Total Depth: MD
TVD 680019. Plug Back T.D.: MD
TVD 543520. Depth Bridge Plug Set: MD
TVD 3548

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 H-40	32.0		1381		700			
8.750	7.000 K-55	23.0		6788		2210			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2670	2635						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
EUMONT; YATES 7 RIVERS QUEEN	2693	3237	2693 TO 3237		21	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2693 TO 3237	1500% 15% FERCHER
2693 TO 3237	114,000 GALS 40# GEL & 270 TONS CO2 CONTAINING 25,000# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/18/2002	06/23/2002	24	→	0.0	114.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCP	Water BBL	Gas:Oil Ratio	Well Status	
		0.0	→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCP	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12352 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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