Form 3160-5	÷					
(August 1999) I	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR		OMB	M APPROVED NO. 1004-0135	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 2160 a drill or to re-enter an			5. L	Expires: November 30, 2000 5. Lease Serial No. LC-046295		
abandoned w	o drill or to re-enter an PD) for such proposals.	e-enter an		6295 6, Allouee or Tribe Name		
	RIPLICATE - Other instru	uctions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	Diher		8. W	ell Name and No J SAUNDERS). 2	
2. Name of Operator MARATHON OIL COMPANY 3a. Address		KELLY COOK E-Mall: kdcook1@marathonoil.com		9. API Well No. 30-025-26126		
P.O. BOX 2490 HOBBS, NM 88240		3b. Phone No. (include area code) Ph: 505.393.7106 Ext: 207 Fx: 505.393.2432		10. Field and Pool, or Exploratory EUMONT; YATES, 7 RIVERS QUEE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript		(n)				
Sec 1 T22S R36E NENW 430FNL 2307FWL				11. County or Parish, and State LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE REPORT		D.D.A.m.	
TYPE OF SUBMISSION		ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
Notice of Intent	C Acidize	Deepen	Production (Sta	rt/Donue -		
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	ivresume)	Water Shut-Off	
Final Abandonment Notice	Casing Repair	New Construction	Recomplete		Well Integrity Other	
	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Ab	andon		
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