

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co., Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3a. Address
P.O. Box 2490, Hobbs, NM 88241

3b. Phone No. (include area code)
505-393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LETTER C
430' FNL & 2307' FWL
SEC. 1, T-22-S, R-36-E

5. Lease Serial No.

LC-046295

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

C. J. SAUNDERS 3

9. API Well No.

30-025-26126

10. Field and Pool, or Exploratory Area
DRINKARD - BLINEBRY OIL

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Company is requesting to Temporarily Abandon the above well. This well may have recompleat potential. A casing integrity will be performed within 30 days.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Thomas P. Kacir

Title

Production Engineer

Date

3/18/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Production Engineer

Date

APR 01 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any fraudulent statements or representations as to any matter within its jurisdiction.

WELL DATA SHEET

LEASE # LC-04629
API # 30-025-26126
FEDERAL WELL

AREA: ARROWHEAD-GRAYBURG

LEASE & WELL NO: C. J. SAUNDERS # 3

LOCATION: UL C 430' FNL & 2307' FVL
SEC 1, TWP. 22-S, RNG. 36-E

COUNTY AND STATE: LEA CO. NEW MEXICO

WELL STATUS: TA

ID 6800' PBD 5435' GL 3514.4 KB 3526.4

SURFACE CASING: 12 1/4" HOLE. 9 5/8" 32.3# H-40
ST&C, @ 1391'. CMT W/600 SX CLASS C. W/2%
CCaCl. CIRC 100 SX TO PIT

PRODUCTION CASING: 8 3/4" HOLE. 7" 23&26# K-55
LT&C, H-40, @ 1391'. CMT IN 2 STAGES
1ST STAGE: 585 SX HALLIBURTON LIGHT W/.5%
CFR2 & 5# SALT/SK. FOLLOWED BY 275 SX CLASS
H W/.5% CFR-2 & .5% HALAD-9.
2ND STAGE: 1200 SX CLASS C W/.5% CFR-2, 6% GEL
AND 5# SALT/SK FOLLOWED BY 150 SX CLASS H
NEAT. TOC 1ST STAGE 4100'. TOC 2ND STAGE SURF
DV TOOL @ 3931'

TUBING: 2 7/8" OPEN ENDED W/SN @ 5397'

RODS: NONE

DOWNHOLE PUMP: NONE

COMPLETION INTERVAL: BLINEBRY
5518-5570 SQUEEZED FROM 5518-5550

HISTORY: SPUDDED 12-30-78. PERFED 7" @ 6683-6692
V/1 JSPF. ACIDIZED W/1000 GAL. 15% NEHCL. V/1200
SET CIBP @ 6675' W/2 SX CMT CAP. PERFED @
6533-35,6542-44,6550-54,6561-63,6583-85,6596-98,
6619-20,6623,6634-37, V/1JSPF 27 HOLES. SET W/
4000 GAL. 15% NEHCL. V54 BS.
9-29-79: PERF BLINEBRY 5763,67,72,99,5804,68,10,22,
5830,34,38,40,45,48,61,64,68,70, V/1JSPF. TREATED
V/2500 GAL 15% NEHCL. 36000 GAL. GEL V/54000#
20-40 SAND AND 44000# 10-20 SAND. PERFED
BLINEBRY 5518,25,46,58,61,71,74,77,79,96,5606,08,13,17,
5619,21,29,32,35,42,46,49,57,68,70,79,85,87,95,99,5701,
03,05,09,11,13,16,21. 39 HOLES 1 JSPF. TREATED V/
4000 GAL NEHCL. FRACED W/60000 GAL GEL V/174000
SAND.
4-8-82: COMMINGLED DRINKARD AND BLINEBRY ZONES
11-17-82: SET CIBP @ 6160' W/2SX CMT CAP.
3-19-83: PERFED @ 5980' V/4 JSPF. SET CMT
RETAINER @ 5960'. SQZD V/50 SX CMT. SET
RETAINER @ 5450. SQZD PERFS 5518-5550' W/150 SX
DRILLED OUT TOO PBD 5792'
9-30-93: PDDH W/ RODS AND TBG. SET CIBP @ 5470'
DUMP BAILED 6 SX CMT. WDC OVERNIGHT. TAGGED
PBD @ 5470'. PRESSURED UP ON PLUG AND CASING
TO 580 PSIG FOR 30 MINUTES WITH NO LEAKOFF.
RIH W 2 7/8" TBG AND LANDED SN @ 5397'. RDMD.
APPLIED FOR TA STATUS FROM BLM.

9 5/8" 32.2#
@ 1391'

DV TOOL @ 3932'

SN @ 5397'

CIBP @ 5470'
W/6SX CMT
PBD @ 5435'

BLINEBRY PERFS
@ 5518-5870
SQZD 5518-5550

CMT RETAINER
@ 5960'

SQZ PERF
@ 5980'

CIBP @ 6160'
W/5 SX CMT CAP

DRINKARD PERFS
@ 6533-6675

CIBP @ 6675'
W/5 SX CMT CAP

DRINKARD PERFS
@ 6683-6692

7' 23# & 26#
@ 6788'

TD 6800'

RECEIVED
JUL 22 5 55 PM '96
BUREAU OF LAND MANAGEMENT

TOM PRICE DATE: 11-1-93