

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 2409, Hobbs, NM 88240 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C
430' FNL & 2307' FWL
Setion 1, T-22S, R-36E

5. Lease Designation and Serial No.

LC-046295

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.

C. J. Saunders 3

9. API Well No.

30-025-26126

10. Field and Pool, or exploratory Area

Drinkard-Blineby

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company respectfully submits a change in plans for the C. J. Saunders Well No. 3. Marathon is currently reviewing the well for a recompletion attempt in the Glorietta. Marathon will submit a 3160-5 outlining the recompletion to the Glorietta by September 20, 1996 or conduct a casing integrity test by the same date. Attached is a wellbore sketch and other data for your information.

This approval of temporary
abandonment expires 9/20/96

BUREAU OF LAND MGMT
HOBBS, NM
JUL 22 12 55 PM '96
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Advanced Production Engineer Date July 19, 1996

(This space for Federal or State office use)

Approved by (ORIG. SCD.) ARMANDO A. LOPEZ Title [Signature] Date 8/20/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

WELL DATA SHEET

LEASE # LC-046295
API # 30-025-26126
FEDERAL WELL

AREA: ARROWHEAD-GRAYBURG

LEASE & WELL NO: C. J. SAUNDERS # 3

LOCATION: UL C 430' FNL & 2307' FWL
SEC 1, TWP. 22-S, RNG. 36-E

COUNTY AND STATE: LEA CO, NEW MEXICO

WELL STATUS: TA

ID 6800' PBTD 5435' GL 3514.4 KB 3526.4

SURFACE CASING: 12 1/4" HOLE. 9 5/8" 32.3# H-40
ST&C, @ 1391'. CMT W/600 SX CLASS C. W/2%
CCaCl. CIRC 100 SX TO PIT

PRODUCTION CASING: 8 3/4" HOLE. 7" 23&26# K-55
LT&C, H-40, @ 1391'. CMT IN 2 STAGES
1ST STAGE: 585 SX HALLIBURTON LIGHT W/5%
CFR2 & 5# SALT/SK. FOLLOWED BY 275 SX CLASS
H W/5% CFR-2 & .5% HALAD-9.
2ND STAGE: 1200 SX CLASS C W/5% CFR-2, 6% GEL
AND 5# SALT/SK FOLLOWED BY 150 SX CLASS H
NEAT. TOC 1ST STAGE 4100'. TOC 2ND STAGE SURF
DV TOOL @ 3931'

TUBING: 2 7/8" OPEN ENDED W/SN @ 5397'

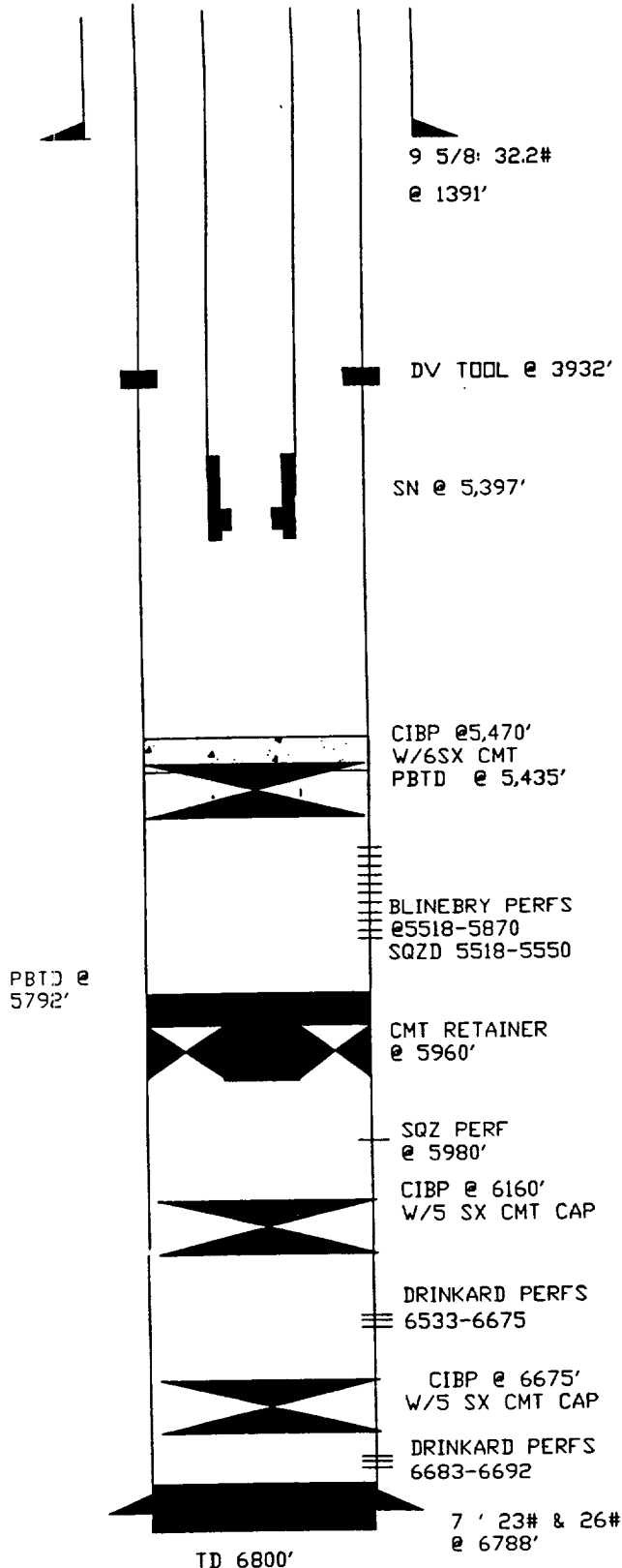
RODS: NONE

DOWNHOLE PUMP: NONE

COMPLETION INTERVAL: BLINEBRY
5518-5570 SQUEEZED FROM 5518-5550

HISTORY: SPUDDED 12-30-78. PERFED 7' @ 6683-6692
W/1 JSPF. ACIDIZED W/1000 GAL. 15 % NEHCL W/12BS
SET CIBP @ 6675' W/2 SX CMT CAP. PERFED @
6533-35,6542-44,6550-54,6561-63,6583-85,6596-98,
6619-20,6623,6634-37, W/1JSPF 27 HOLES. STIM W/
4000 GAL. 15 % NEHCL W/54 BS.
9-29-79: PERF BLINEBRY 5763,67,72,99,5804,08,10,22,
5830,34,38,40,45,48,61,64,68,70, W/1JSPF. TREATED W/
W/2500 GAL 15% NEHCL. 36000 GAL. GEL W/54000#
20-40 SAND AND 44000# 10-20 SAND. PERFED
BLINEBRY 5518,25,46,58,61,71,74,77,79,96,5606,08,13,27,
5619,21,29,32,35,42,46,49,57,68,70,79,85,87,95,99,5701,
03,05,09,11,13,16,21. 39 HOLES 1 JSPF. TREATED W/
4000 GAL NEHCL. FRACED W/60000 GAL GEL W/174000
SAND.
4-8-82: COMMINGLED DRINKARD AND BLINEBRY ZONES
11-17-82: SET CIBP @ 6160' W/2SX CMT CAP.
3-19-83: PERFED @ 5980' W/4 JSPF. SET CMT
RETAINER @ 5960'. SQZD W/50 SX CMT. SET
RETAINER @ 5450. SQZD PERFS 5518-5550' W/150 SX
DRILLED OUT TOO PBTD 5792'

9-30-93: POOH W/ RODS AND TBG. SET CIBP @ 5470'
DUMP BAILED 6 SX CMT. WDC OVERNIGHT. TAGGED
PBTD @ 5470'. PRESSURED UP ON PLUG AND CASING
TO 580 PSIG FOR 30 MINUTES WITH NO LEAKOFF.
RIH W 2 7/8" TBG AND LANDED SN @ 5397'. RDMD.
APPLIED FOR TA STATUS FROM BLM.



TDM PRICE DATE: 11-1-93

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Budget Bureau No. 1004-0133
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-046295

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
C J SAUNDERS 3

9. API Well No.
30-025-26126

10. Field and Pool, or Exploratory Area
ARROWHEAD-GRAYBURG

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552 Midland, Tx. 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LETTER C
430' FNL & 2307' FWL
SEC. 1, TWP 22S, RNG 36E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☒ Other MIT & REQUEST TA STATUS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Abandonment (Plugging and Cementing). If well is directionally drilled.

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MARATHON OIL COMPANY IS REQUESTING THAT A TEMPORARY ABANDONMENT STATUS BE GRANTED ON THIS WELL. THE CASING WAS RECENTLY TESTED AS PER THE HISTORY SUMMARIZED BELOW. THE ORIGINAL PRESSURE CHART IS ATTACHED.

09-30-93 MIRU. INSTALLED BOP. POOH W/TBG. RU WIRELINE CO. SET CIBP @ 5470'. DUMP BAILED 35' CMT ON TOP OF PLUG.
10-01-93 TAGGED PBTD @ 5435'. LOADED HOLE W/230 BBLS CHEMICALLY INHIBITED 2% KCL. PRESSURED UP ON CASING TO 580 PSIG AND HELD FOR 30 MIN W/NO LEAK OFF. BLED OFF. RD PUMP TRUCK. LANDED TBG. SN @ 5397. NO BOP. NU WELLHEAD. RDMO. CLEANED LOCATION.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 11/10/94

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OCT 13 11 21 AM '93

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price THOMAS M. PRICE

Title ADVANCED ENGINEERING TECHNICIAN

Date 10-14-93

(This space for Federal or State office use)

Approved by The Hon. J. Lora
Conditions of approval, if any:

Petroleum Engineer

RECEIVED

NOV 19 1993

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*See instruction on Reverse Side

NORTHWEST OPERATIONS

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JUL 22 12 55 PM '96

