

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-046295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. J. Saunders

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Drinkard, Blinbry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T22S, R36E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2409, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

430' FNL and 2307' FWL, Sec. 1 T22S, R36E,

Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3514 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) plug back

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The C. J. Saunders Well No. 3 was downhole commingling the Drinkard Oil zone (6533' - 6637') and the Blinbry Oil zone (5518' - 5870') as per State of New Mexico Energy and Minerals Department Oil Conservation Division Order No. R-6924, granted in March, 1982. A September, 1982 well test showed the commingled zones producing 12 BOPD, 54 MCFD, and 900 BWP. The Drinkard is believed to be producing the majority of this water.

On November 16, 1982 a CIBP was set with 2 sacks of cement on top at 6160'. This should be effectively shut off the Drinkard zone. The well was placed back on production and is being tested at this time.

RECEIVED

NOV 23 1982

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas F. Zaparka

TITLE Production Engineer

DATE November 18, 1982

(This space for Federal or State office use)

APPROVED BY W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side