

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF RECEIPT	
DISTRIBUTION	
SALES FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Marathon Oil Company

Address

P. O. Box 2409, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Downhole commingle Drinkard and
Blinebry Oil zonesIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
C. J. Saunders	3	Drinkard	State, Federal or Free Federal	LC-046295
Location				
Unit Letter	C	Feet From The	North	Line and
	430		2307	Feet From The
			West	
Line of Section	1	Township	22-S	Range
			36-E	N.M.P.M.
			Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation	P. O. Box 3119 Midland, TX 79701	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Getty Oil Company	P. O. Box 1137 Eunice, NM 88231	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	D	1
	22-S	36-E
	Yes	When
		3/16/79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
X Downhole commingle								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-8-82	4-14-82	6788	6673					
Elevations (DF, RLB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3514.4' G.R.	Blinebry-Drinkard	Blinebry 5518, Drinkard 6533'	6617					
Perforations			Depth Casing Shoe					
Blinebry 5518 to 5721, Drinkard 6533 to 6637			6788					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8", 32#	1391	700
8 3/4"	7", 23 & 26#	6788	2200
	2 7/8"	6617	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4/14/82	5/19/82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	--	--	--
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
35 BO	35	519	72

GAS WELL NOTE: This is total production from Drinkard and Blinebry zones

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

William D. Holmes
(Signature)
District Operations Engineer

27, 1982

(Date)

OIL CONSERVATION DIVISION

JUN 3 1982

APPROVED _____, 19

BY JERRY SEXTON

TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.