

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR Marathon Oil Company											
3. ADDRESS OF OPERATOR P.O. Box 2409 Hobbs, New Mexico 88240											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 430' FNL & 2307' FWL, Sec. 1, T-22S, R-36E At top prod. interval reported below Same At total depth Same											
14. PERMIT NO.				DATE ISSUED							
15. DATE SPUDDED 12-29-78		16. DATE T.D. REACHED 1-24-79		17. DATE COMPL. (Ready to prod.) 10-14-79		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3514.4' GR 3526.4' KB		19. ELEV. CASINGHEAD 3514.4'			
20. TOTAL DEPTH, MD & TVD 6800'		21. PLUG, BACK T.D., MD & TVD 6673'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY →		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blinebry 5518 - 5870								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CDL-Caliper, GR-DLL, GR-CBL								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		32#		1391'		12 1/4"		700 sx Class "C"		-	
7"		23 & 26#		6788'*		8 3/4"		585 sx HOWCO Lite, 1200 sx Class "C" & 425 sx Class "H"		-	
				*D.V. Tool @ 3936'							
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 5518 - 5870' (37 holes)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
					5518 - 5870'		6500 gal. 15% HCl				
							Frac: 96,000 gal gelled H ₂ O				
							90,000# 100 mesh, 147,000#				
							20/40, and 125,000# 10-20 sand				
33.* PRODUCTION											
DATE FIRST PRODUCTION 10-14-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/2" x 22' RHBC						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10-30-79		HOURS TESTED 24		CHOKE SIZE -		PROD'N. FOR TEST PERIOD →		OIL—BBL. 110		GAS—MCF. 162	
FLOW. TUBING PRESS. -		CASING PRESSURE 35#		CALCULATED 24-HOUR RATE →		OIL—BBL. 110		GAS—MCF. 162		WATER—BBL. 106	
										OIL GRAVITY-API (CORR.) 37.1° API @ 60°F	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Ralph Skinner	
35. LIST OF ATTACHMENTS All attachments previously submitted											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Michael L. Anderson</i>				TITLE Production Engineer				DATE 10-31-79			

*(See Instructions and Spaces for Additional Data on Reverse Side)