

COPY TO U. S. C.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIE
(Other instruction
verse side)ATE*
n re-Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC - 046295	
2. NAME OF OPERATOR Marathon Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2409 Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 430' FNL & 2307' FWL, Sec. 1, T-22S, R-36E		8. FARM OR LEASE NAME C. J. Saunders	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3514.4		10. FIELD AND POOL, OR WILDCAT Armed Drinkard	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 1, T-22S, R-36E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Multiple Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. POOH w/rods and pump. Install BOP's. POOH w/2 7/8" tubing. RIH w/RBP, RTTS pkr., and 2 7/8" tubing. Set RBP at 6000'. Tested to 2000#.
2. Perfed Blinbry interval 5763 - 5870' (18 shots). RIH w/RTTS pkr., RBP, and 2 7/8" tubing. Set RBP @ 5980'. Spotted 250 gals. 15% HCl across perforations. Acidized and fraced Blinbry interval 5763 - 5870' w/2500 gals. 15% NE-HCl and 36,000 gals. crosslinked gel containing 36,000# 100 mesh sand, 54,000# 20-40 mesh sand, and 44,000# 10-20 mesh sand.
3. Released RBP @ 5980' and set @ 5734'. Tested RBP to 2000#. POOH w/RTTS pkr and 2 7/8" tubing.
4. Perforated Blinbry interval 5518 - 5721' (39 shots). RIH w/RTTS pkr. on 2 7/8" tubing. Spotted 250 gals. 15% NE-HCl across perforations. Acidized and fraced Blinbry interval 5518 - 5721' w/4000 gals. 15% NE-HCl followed by 60,000 gals. crosslinked gel containing 54,000# 100 mesh sand, 93,000# 20-40 sand, and 81,000# 10-20 sand.
5. Released RBP @ 5734'. POOH w/RBP, RTTS pkr., and 2 7/8" tubing. RIH w/RTTS pkr. on 2 7/8" tubing. RU swab and swabbed 344 BW. POOH w/RTTS pkr. on 2 7/8" tubing.

(Cont.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael H. Anderson

TITLE

Production Engineer

DATE 10-15-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
OCT 16 1979
U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

DATE

*See Instructions on Reverse Side