

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instruction
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n reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 046295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. J. Saunders

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Arrowhead Drinkard

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 1, T-22S, R-36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2409 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

430' FNL & 2307' FWL, Sec. 1, T-22S, R-36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3514.4'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. POOH w/rods and pump. Install BOPs. POOH w/2 7/8" tubing. RIH w/RBP, RTTS pkr. and 2 7/8" tubing. Set RBP at 5910'. Test RBP to 2000#.
2. Spot 200 gallons 15% acid over interval to be perforated. POOH w/RTTS pkr. and 2 7/8" tubing. Perforate Blinbry interval 5756' - 5875' (20 shots). RIH w/RTTS pkr and 2 7/8" tubing. Acidize Blinbry interval 5756 - 5875 w/3500 gallons 15% HCl. Frac Blinbry interval 5756 - 5875' w/35,000 gallons gelled KCl H₂O plus 40,000# sand. SIFN.
3. POOH w/RTTS pkr and 2 7/8" tubing. RIH w/RBP, RTTS pkr, and 2 7/8" tubing set RBP at 5750'. Test RBP to 2000#.
4. Spot 250 gallons 15% HCl over interval to be perforated. POOH w/RTTS pkr and 2 7/8" tubing. Perforate Blinbry interval 5524 - 5732' (40 shots).
5. RIH w/RTTS pkr and 2 7/8" tubing. Acidize Blinbry interval 5524 - 5732' w/7000 gallons 15% HCl. Frac Blinbry interval w/70,000 gallons gelled KCl H₂O and 75,000# 20-40 sand. SIFN.

(cont. on next page)

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael J. Anderson

TITLE Production Engineer

DATE 6/12/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUN 12 1979

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side