

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO U. S. G.

SUBMIT IN TRIPLICATE*
(Other instruction:
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC - 046295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. J. Saunders

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-22S, R-36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2409 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

430' FNL & 2307' FWL Sec. 1 T-22S R-36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3514.4' GR 3526.4' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spotted 200 gallons. 15% NE-Iron stabilized HCl over perforated interval. Perforated lower Drinkard at 6683 - 92 with 1 JSPF (10 holes). Acidized with 1000 gallons 15% NE-double inhibited HCl.
2. Swabbed and tested zone from 2-3-79 to 2-6-79.
3. Set CIBP at 6675' 2-7-79, dumped 2 sacks cement on top of bridge plug. Top of plug at 6657'. Pressure tested plug to 2000 psi. Held okay.
4. Spotted 275 gallons 15% NE-Fe stabilized HCl, 6657 - 6494', over perforated interval. Perforated 7" csg at 6533, 34, 35, 42, 43, 44, 50, 51, 52, 53, 54, 61, 62, 63, 83, 84, 85, 96, 97, 98, 6619, 20, 21, 34, 34, 36, 37' with 1 JSPF (27 holes).
5. Acidized with 4000 gallons 15% NE-double inhibited HCl. Fraced Drinkard perms with 48,000 gallons gelled water containing 52,000# 20/40 sand.
6. Swabbed and tested Drinkard zone 2-10-79 to 2-14-79.
7. POOH with packer and 208 jts. 2 7/8" tubing. RIH with 15' mud anchor, seating nipple and anchor-catcher on 216 jts. 2 7/8" tubing. Anchor catcher set at 6637'. Waiting on sucker rods.

RECEIVED

FEB 16 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael R. Anderson

TITLE

Production Engineer

DATE

2-15-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

FEB 20 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side