

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instruct. on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-046295	
2. NAME OF OPERATOR Marathon Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2409 Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 430' FNL & 2307' FWL Sec. 1, T 22-S, R 36-E		8. FARM OR LEASE NAME C. J. Saunders	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3514.4' GR, 3526.4' KB		10. FIELD AND POOL, OR WILDCAT Drinkard	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 1, T 22-S, R 36-E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) 7" casing test <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 9 5/8" hole to 6800'.
2. Ran Gamma Ray - compensated Neutron from T.D. to surface with compensated Density recorded from T.D. to 2400' and caliper recorded from T.D. to 1380'. Ran Gamma Ray - Dual Laterolog from T.D. to 2400'.
3. Ran 7" 23 and 26#, K-55, LT&C casing to 6788' with stage cementing tool @ 3932'. Ran one centralizer on every other joint to 5200'; two cement baskets below stage tool, one centralizer below and one centralizer above stage tool, and one centralizer every other joint to 3500'. Total, 27 centralizers.
4. First Stage - cemented below stage tool with 585 sacks Haliburton light containing 5% CFR-2 and 5# salt/sack followed by 275 sacks class "H" containing 5% CFR-2 and 5% Halad-9. Bumped plug with 2100 psi. Released pressure, held okay.
5. Opened stage tool and circulated 5 hours. Circulated 125 sacks to pit.
6. Second Stage - cemented above stage tool with 1200 sacks Class "C" containing 5% CFR-2, 6% gel, and 15# salt per sack followed by 150 sacks class "H" neut.

(cont. on attached page)

18. I hereby certify that the foregoing is true and correct

By Michael D. Anderson

TITLE Production Engineer

DATE 2-2-79

(This space for Federal State office use)

APPROVED  
CONDUCT OF SURVEY, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 5 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO