

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC - 046295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. J. Saunders

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T-22S, R-36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2409 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit C, 430' FNL &amp; 2307' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3514.4' GR

3526.4' KB

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 9 5/8" casing test

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded well December 29, 1978. Drilled 12 1/4" hole to 1391'.
2. Ran 34 jts 9 5/8", 32#, H-40, ST & C casing set at 1391' KB.
3. Cemented 9 5/8" casing with 700 sacks class C cement containing 2% Calcium Chloride. Circulated 100 sacks to pit.
4. WOC 12 hours. Cut off casing and installed Bradenhead, BOP stack, Choke Manifold, and Kill Lines.
5. Pressure tested Blind Rams, Pipe Rams, Choke Manifold, Kelly, and Kelly Cock to 3000 psi for 15 min. Held okay. Pressure tested Hydrill to 1500 psi for 15 min. Held okay.
6. Pressure tested 9 5/8" casing to 1500 psi for 30 min. Held okay.
7. Drilled out 9 5/8" casing shoe and commenced drilling 8 3/4" hole.

RECEIVED

JAN 10 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*William L. Hark*

TITLE

Production Engineer

DATE

1-9-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JAN 10 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side