

COUNTY LEA FIELD Blinebry STATE NM
 OPR MARATHON OIL CO. API 30-025-25126
 NO 3 LEASE Saunders, C.J. MAP
 Sec 1, T22S, R36E CO-ORD
 430 FNL, 2307 FWL of Sec RE- 2-1-58 NM
 2 3/4 mi W/Eunice SPD 11-1-82 RE- 11-16-82

SEC.	WELL CLASS. INIT DX FIN DO LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
9 5/8-1391-700 sx 7-6788-2200 sx	TD 6800 (DRKD)		PBD 6160	

(Blinebry) Perfs 5518-5870 NO NEW POTENTIAL

CONTR OPRSLLEV3514 DF sub-s

F.R.C. 2-5-83 OWWO
 PD 6160 WO
 (Orig. Cmp 2-10-79 thru (Drinkard) Perfs 6533-6621, OTD 6800; OPB 6673; OWWO & Re-Cmp.
 1-30-79 dual thru (Blinebry) Perfs 5518-5870 & (Drinkard) Perfs 6533-6621, OTD 6800; OPB 6673; OWWO & Re-Cmp. 6-8-82 thru (Blinebry-Drinkard) Perfs 5518-6621, OTD 6800, OPB 6673)
 1-31-83 TD 6800; PBD 6160; Complete
 CIBP @ 6160
 2-5-83 COMPLETION ISSUED

2-1-58 NM
 IC 30-025-70079-83

COUNTY LEA FIELD Blinebry-Drinkard STATE NM
 OPER MARATHON OIL CO. API 30-025-26126
 NO 3 LEASE Saunders, C.J. MAP
Sec 1, T22S, R36E 6-4-64 NM
430 FNL, 2307 FWL of Sec RE SPD 6-2-82 RE MP 6-8-82
4 mi SW/Eunice

CSG
 9 5/8-1391-700 sx
 7-6788-2200 sx

WELL	CLASS	INIT	DX	FIN	DO	LSE	CODE
FORMATION							DATUM
TD		6800(DRKD)				PBD	6673

IP (Blinebry-Drinkard) Perfs 5518-6621 P 35 BOPD + 519 BW.
 Pot based on 24 hr test. GOR (NR); gty (NR)

CONTR OPERATE 3514 GL

6-21-82 E.R.C. 6-26-82 OKWO
 PO 6000 WO (Blinebry-Drinkard)
 (Orig. Cmp 2-10-79 thru Drinkard) Perfs
 6533-6621, OTD 6800, OPB 6673; OKWO & Re-cmp
 10-30-79 thru (Blinebry) Perfs 5518-5870,
 OTD 6800, OPB 6000)
 TD 6800; PBD 6673; Complete
 Pulled BP @ 6000
 Downhole completion of Blinebry-Drinkard
 Zones
 6-26-82 COMPLETION ISSUED

6-4-64-NM
 IC 30-025-70515-82

COUNTY	LEA	FIELD Undesignated	STATE	NM
OPR	MARATHON OIL CO.		API	30-025-26126
NO	3	LEASE Saunders, C. J.	MAP	
	Sec 1, T22S, R36E		COORD	
	430' ENL, 2307' FWI of Sec			3-4-9 NM
	4 mi SW/Eunice	SPD 12-29-78	CMP	2-10-79

WELL CLASS: INLET		D FIN DO ELEV	L & S
FORMATION	DATUM	FORMATION	DATUM
IN 5800' (DRKD)	FBD	6673'	

IP (Drincard) Perle 6533-8821 P 201 BOPD + 254 BW. Pot
based on 24 hr test. GGR 1796; gty 35.9

CONTR Xpert #301 OP. ST. IV 3514' GL PD 7000' RT

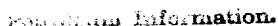
F.R. 10-23-78
(Drinkard)
1-8-79 Drlg 6046' awhy
1-18-79 Drlg 6044'
1-23-79 TD 6800'; Prep Log
1-30-79 TD 6800'; WOCU
2-5-79 TD 6800'; Swtg
Perf (Drinkard) 6683-92' w/1 SPF
Acid (6683-92') 1800 gals
Swbd 6 BO + 74 BW in 8 hrs (6683-92')
2-13-79 TD 6800'; FBD 6673'; Swtg Ld
PB to 6672'
Perf (Drinkard) 6533-6621' (overall)
Acid (6533-6621') 4275 gals (15%)
Frac (6533-6621') 48,000 gals gel wtr + 52,000# sd
2-26-79 TD 6800'; FBD 6673'; TOP
Ppd 125 BO + 230 BW in 24 hrs (6533-6621')
3-4-9 NM

1 A
C. H. HILL, Jr. and G. L.
1. 204-7620

NM
Page 2

2. 204-7620
3. 204-7620
4. 204-7620
5. 204-7620
6. 204-7620
7. 204-7620
8. 204-7620
9. 204-7620
10. 204-7620
11. 204-7620
12. 204-7620
13. 204-7620
14. 204-7620
15. 204-7620
16. 204-7620
17. 204-7620
18. 204-7620
19. 204-7620
20. 204-7620
21. 204-7620
22. 204-7620
23. 204-7620
24. 204-7620
25. 204-7620
26. 204-7620
27. 204-7620
28. 204-7620
29. 204-7620
30. 204-7620
31. 204-7620
32. 204-7620
33. 204-7620
34. 204-7620
35. 204-7620
36. 204-7620
37. 204-7620
38. 204-7620
39. 204-7620
40. 204-7620
41. 204-7620
42. 204-7620
43. 204-7620
44. 204-7620
45. 204-7620
46. 204-7620
47. 204-7620
48. 204-7620
49. 204-7620
50. 204-7620
51. 204-7620
52. 204-7620
53. 204-7620
54. 204-7620
55. 204-7620
56. 204-7620
57. 204-7620
58. 204-7620
59. 204-7620
60. 204-7620
61. 204-7620
62. 204-7620
63. 204-7620
64. 204-7620
65. 204-7620
66. 204-7620
67. 204-7620
68. 204-7620
69. 204-7620
70. 204-7620
71. 204-7620
72. 204-7620
73. 204-7620
74. 204-7620
75. 204-7620
76. 204-7620
77. 204-7620
78. 204-7620
79. 204-7620
80. 204-7620
81. 204-7620
82. 204-7620
83. 204-7620
84. 204-7620
85. 204-7620
86. 204-7620
87. 204-7620
88. 204-7620
89. 204-7620
90. 204-7620
91. 204-7620
92. 204-7620
93. 204-7620
94. 204-7620
95. 204-7620
96. 204-7620
97. 204-7620
98. 204-7620
99. 204-7620
100. 204-7620

4. 204-7620
5. 204-7620
6. 204-7620
7. 204-7620
8. 204-7620
9. 204-7620
10. 204-7620
11. 204-7620
12. 204-7620
13. 204-7620
14. 204-7620
15. 204-7620
16. 204-7620
17. 204-7620
18. 204-7620
19. 204-7620
20. 204-7620
21. 204-7620
22. 204-7620
23. 204-7620
24. 204-7620
25. 204-7620
26. 204-7620
27. 204-7620
28. 204-7620
29. 204-7620
30. 204-7620
31. 204-7620
32. 204-7620
33. 204-7620
34. 204-7620
35. 204-7620
36. 204-7620
37. 204-7620
38. 204-7620
39. 204-7620
40. 204-7620
41. 204-7620
42. 204-7620
43. 204-7620
44. 204-7620
45. 204-7620
46. 204-7620
47. 204-7620
48. 204-7620
49. 204-7620
50. 204-7620
51. 204-7620
52. 204-7620
53. 204-7620
54. 204-7620
55. 204-7620
56. 204-7620
57. 204-7620
58. 204-7620
59. 204-7620
60. 204-7620
61. 204-7620
62. 204-7620
63. 204-7620
64. 204-7620
65. 204-7620
66. 204-7620
67. 204-7620
68. 204-7620
69. 204-7620
70. 204-7620
71. 204-7620
72. 204-7620
73. 204-7620
74. 204-7620
75. 204-7620
76. 204-7620
77. 204-7620
78. 204-7620
79. 204-7620
80. 204-7620
81. 204-7620
82. 204-7620
83. 204-7620
84. 204-7620
85. 204-7620
86. 204-7620
87. 204-7620
88. 204-7620
89. 204-7620
90. 204-7620
91. 204-7620
92. 204-7620
93. 204-7620
94. 204-7620
95. 204-7620
96. 204-7620
97. 204-7620
98. 204-7620
99. 204-7620
100. 204-7620



© Copyrighted Reproduction Prohibited

430' FWL, 2307' FWL of 800	12-2-10 NM
800' A Eunice	10-30-79

(Dunsmuir) Perfs 5763-5800. 100 BOPD + 106 BW. Pot based
GOR 1473; gly 17.4
(Dunsmuir) Perfs 6533-6541. 100 GOR

07-698

GL PD 6000' WO

2.R.C. 12-8-79
(Orig. Comp. 2 1/2" x 7' 1/2" (Brinkard) Perfs
6533-6621', ODB 6800', OMB 6673')
ID 6800'; PBD 6533' Complete
Set RBP @ 6000'
Perf (Blinebry) 5763-5870' (overall)
Acid (5763-5870') 2500 gals (15%)
Frac (5763-5870') 30,000 gals + 90,000# sd
Re-Set RBP @ 5763'
Perf (Blinebry) 5518-5721' (overall)
Acid (5518-5721') 4000 gals (15%)
Frac (5518-5721') 60,000 gals + 174,000# sd
Pulled RBP @ 5734'
COMPLETION ISSUED

12-2-10 NM
FO 30-025-70469-79