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Appropriate District Office
DISTRICT I
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Company Well API No. 30-025-26129
Address P.O. Box 3092, Rm 17.182 Houston, Texas 77253-3092
Reason(s) for Filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: ☒ Dry Gas ☐ ☒ Transporter Change Effective November 1, 1993
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☒
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---------------------------|----------|---------------------------------|--|--------------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease State, Federal or Fee | Lease No. |
| Gillully /B/ Federal RA/A | 22 | Eumont Yates Seven Rivers Queen | Federal | LC-031736(b) |

Location
Unit Letter F : 2310 Feet From The North Line and 1980 Feet From The East Line
Section 33 Township 20-S Range 37-E ,NMPM, Lea, NM County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
EOTT Pipeline Company P. O. Box 4666, Houston, TX 77210-4666
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

| | | | | | | |
|---|------|------|------|------|----------------------------|-------|
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When? |
|---|------|------|------|------|----------------------------|-------|

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| Elevations (DF,RKB,RT,GR,etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| Perforations | | | Depth Casing Shoe | | | | | |

TUBING, CASING AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Devina M. Prince
Printed Name Devina M. Prince Staff Assistant
11-15-93 (713) 366-7686
Date Telephone No.

OIL CONSERVATION DIVISION

DEC 01 1993

Date Approved
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.