

DISTRIBUTION	
DATA PP	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

DEVIATION SURVEY ATTACHED

Operator Amoco Production Company	
Address P.O. Drawer "A", Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Gillully B Federal	Well No. 22	Pool Name, including Formation Eumont Queen	Kind of Lease State, Federal or Fee Federal	Lease No. LC031736b
Location				
Unit Letter F	: 2310	Feet From The North	Line and 1980	Feet From The West
Line of Section 33	Township 20-S	Range 37-E	, NMPM, Lea County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northern Natural Gas	P.O. Box 2300, Midland, TX 79701
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ Diff. Resv. ☐		
Date Spudded 12/15/78	Date Compl. Ready to Prod. 2/16/79	Total Depth 7200'	P.B.T.D. 3765'
Elevations (DF, RKB, RT, GR, etc.) 3553.4 RDB	Name of Producing Formation Queen	Top Oil/Gas Pay 3461'	Tubing Depth 3432'
Perforations 3461'-67', 3557'-61', 3575'-81', 3587'-94', 3603'-09', 3621'-23'			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	1232'	775 Sx C1 C
8 3/4"	5 1/2"	4200'	1210 Sx C1 C

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 185	Length of Test 24 hrs.	Lbbls. Condensate/MCF 0	Gravity of Condensate ----
Testing Method (flow, back pr.) Back Pressure	Tubing Pressure (shut-in) 240#	Casing Pressure (shut-in)	Choke Size 24/64"

V. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
0+4-NMOCD, H 1-Houston 1-Susp 1-RWA	
Ray Cox (Signature) Administrative Supervisor (Title) February 22, 1979 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19____	
BY <u>John W. Ramsey</u> Geologist	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter, or other such change of condition.	