

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P.O. Drawer "A", Levelland, Texas 79336
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2310' FNL & 1980' FNL, Sec 33  
AT TOP PROD. INTERVAL: (Unit F, SE $\frac{1}{4}$ , NW $\frac{1}{4}$ )  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

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☐

RECEIVED

FEB 27 1979

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 1/24/79. Displace hole with fresh water. Perfed intervals 3950'-58', 3979'-86', 3994'-98', 4008'-16', 4054'-59' with 2 DPJSPF. Ran tubing and packer. Tailpipe set at 4079'. Acidized with 3000 gallons 15% NE acid and 75 ball sealers. Raised packer and set at 3879'. Tailpipe set at 3959'. Swab tested well. Pull tubing and packer. Set cast iron bridge plug at 3800'. Capped with 35' cement. Perfed intervals 3461'-67', 3557'-61', 3575'-81', 3587'-94', 3603'-09' and 3621'-23' with 2 JSPF. Packer set at 3464' and tailpipe set at 3644'. Spot 100 gallons 15% NE acid across perf intervals. Packer set at 3254' and tailpipe set at 3434'. Acidized with 3000 gallons 15% NE acid with 1000 SCF N<sub>2</sub> per bbl acid and 7 ball sealers per 5 bbls acid. Swab test. Ran tubing to 3432'. Frac with 33,000 gallons Poly-Vis 3B containing 33% CO<sub>2</sub> and 36,000# 20/40 sand and 16,500# 10/20 sand. Swab tested well. Moved out service unit 2/7/79.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE February 22, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS,H  
1-Houston  
1-Susp  
1-RWA

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD  
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