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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
157

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name			
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Form or Lease Name			
2. Name of Operator		Atlantic Richfield Company		State 157 "D"			
3. Address of Operator		Box 1710, Hobbs, New Mexico 88240		9. Well No.			
4. Location of Well				10. Field and Pool, or Wildcat			
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 330 FEET FROM				Drinkard			
THE East LINE OF SEC. 12 TWP. 22S RGE. 36E				11. County			
				Lea			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead			
11/9/78	11/30/78	12/10/78	3443.6' GR				
23. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
6793'	-			0-6793'			
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made		
6490-6611' Drinkard					No		
26. Type Electric and Other Logs Run					27. Was Well Cored		
DLL-RXO, CNL-FDC w/Caliper, GR-CBL					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8" OD	40#	1220'	12-1/4"	550 sx			
5-1/2" OD	15.5#	6793'	8-3/4"	2190 sx			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" OD	6626'	-
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6490-6611' = 1 JSPF (17 .43" holes)							
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6490-6611'		4000 gal 15% HCL-NE-FE acid w/500	
				SCF N2/bbl, flushed w/40 bbls 2% KCL wtr w/500			
				SCF N2/bbl. 60,000 gal Versagel 1400 cont'g			
				30,000# 100 mesh & 60,000# 20/40 sd			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
12/10/78		Pmpg 2-7/8" x 1-1/4" x 26' rod type			Prod		
Date of Test	Hours Tested	Choke Size	Pres'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/19/79	24	-		74	114	136	1541:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		74	114	136	36°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By		
Sold					Jerry Guy		
35. List of Attachments							
Logs as listed in Item 26 above & Inclination Report.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE			DATE		
[Signature]		Dist. Drlg. Supt.			2/21/79		

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All is reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 2617'
T. 7 Rivers 2855'
T. Queen 3320'
T. Grayburg 3628'
T. San Andres 3884'
T. Glorieta 5125'
T. Paddock _____
T. Blinebry 5468'
T. Tubb 6183'
T. Drinkard 6478'
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Fictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6490' to 6611' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. None encountered
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Surface				
80	428	348	Anhydrite & Red Bed				
428	848	420	Red Bed				
848	1143	295	Red Bed & Anhy				
1143	1220	77	Anhydrite				
1220	2440	1220	Anhydrite & Salt				
2440	4433	1993	Anhydrite				
4433	5736	1303	Lime				
5736	5793	57	Lime & Sand				
5793	6210	417	Lime				
6210	6254	44	Lime & Dolo				
6254	6292	38	Lime & SD				
6292	6392	100	Lime & Shale				
6392	6443	51	Lime & Sd				
6443	6559	116	Lime				
6559	6617	58	Lime & SD				
6617	6752	135	Lime				
6752	6793	41	Lime & Shale				