

NEW MEXICO OIL CONSERVATION COMMISSION

N.O. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
157	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Atlantic Richfield Company	State 157 "D"
3. Address of Operator	9. Well No.
Box 1710, Hobbs, New Mexico 88240	9
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM	Drinkard
THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3443.6' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Prod Csg	
OTHER <input type="checkbox"/>		OTHER <u>Perf, treat &amp; Complete</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin drlg 8-3/4" hole to 6793' @ 6:00 AM 11/30/78. Ran DLL-RX0, CNL-FDC w/caliper. RIH w/5-1/2" OD 15.5# K-55 8rd csg, set @ 6793'. DV tool @ 3708'. Cmtd 1st stage 5-1/2" OD csg w/275 sx Hal Lite cont'g 5# salt, 1/4# flocele & 5# Gilsonite followed by 550 sx C1 C cmt cont'g 5# salt/sk. PD @ 7:15 PM 12/1/78. Cmtd 2nd stage thru DV tool @ 3708' w/1250 sx Hal Lite cont'g 15# salt/sk, 1/4#/sk flocele, 3# /sk Gilsonite followed by 500 sx C1 C Neat. PD @ 10:30 PM 12/1/78. Circ 75 sx cmt on 1st stage, circ 310 sx cmt on 2nd stage. WOC 48 hrs. RIH w/bit, drld DV tool @ 3708', press tested csg to 1500# 30 mins OK. Ran GR-CBL. Perf'd Drinkard 6490, 6502, 08, 15, 22, 28, 33, 38, 42, 46, 54, 62, 72, 88, 93, 6611' w/1 JSPF (17 .43" holes). RIH w/Model R Db1 Grip pkr, SN on 2-7/8" tbg. Btm pkr @ 6354', SN @ 6346', inst WH 12/10/78. Acidized perfs 6490 6611' w/4000 gal 15% HCL-NE-FE acid w/500 SCF N2/tbl, flushed w/40 bbls 2% KCL wtr w/500 SCF Ns/bbl. MP 3400#, ATP 3255#, ISIP 2200#. 5 mins SIP 1800#, 30 mins 1500#. Opened well immed, flwd 118 BLW & 2 BNO. Swbd 8 hrs, rec 45 BLW, 22 BNO & 32 BFW. Frac'd perfs 6490-6611' w/ 60,000 gal Versagel 1400 cont'g 30,000# 100 mesh & 60,000# 20/40 sd. Swbd & flwd back load. Ran rods & pump. In 24 hrs pmpd 70 BO & 83 BW. On 24 hr potential test 2/19/79 pmpd 74 BO, 136 BW & 114 MCFG. GOR 1541:1. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 2/21/79  
APPROVED BY Jerry Sexton TITLE Dist. 1. Supt. DATE   
CONDITIONS OF APPROVAL, IF ANY: